

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-169-00484-00-00

LEASE NAME Martinson

WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

990 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 32 TWP. 15 RGE. 3W (E) or (W)

COUNTY Saline

LEASE OPERATOR D & R Oil Properties

ADDRESS 100 Laurel Court, McPherson, Kansas 67460

PHONE# (316) 241-2816 OPERATORS LICENSE NO. 5563

Date Well Completed 3-23-53

Character of Well Oil

Plugging Commenced 6-28-90

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 7-3-90

The plugging proposal was approved on 6-28-90 (date)

by Ralph Tittle (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Maquoketa Depth to Top 3360 Bottom 3370 T.O. 3374

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Maquoketa				8 5/8	3374	
				5 1/2	3370	1920

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Fluid at 600', bottom hole at 3377. Dumped 60 gallons sand, top of sand 3317.
Cemented top of sand with 5 sacks cement. Placed Bridgeplug down at 400' and filled from plug to surface with 5 sacks cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sunflower Well Service License No. 30280

Address Bud Davis, P.O. Box 341 Canton, Kansas 67428

STATE OF Kansas COUNTY OF McPherson, ss.

Dennis Perera (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Dennis Perera

(Address) 100 Laurel Court, McPherson, Kansas 67460

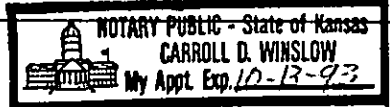
STATE OF KANSAS

SUBSCRIBED AND SWORN TO before me this 17 day of August, 1990

08-24-90

Carroll D. Winslow
Notary Public

My Commission Expires:



15-169-00484-00-00

STERLING DRILLING CO.

STERLING, KANSAS

WELL LOG - - - - -

Location - NW/4 SW/4 SE/4 Section 32-15-3, Saline County, Kansas

Owner - Charles W. Sheldon & H. H. West
Rotary Drilling Contractor - Sterling Drilling Company
Cable Tools Contractor -

Commenced - 3-9-53
Completed - 3-23-53 (w/r)
- (w/c.t.)

C
Total Depth - 3374' (w/r)
- (w/c.t.)

LOG

O	0- 90	Clay and Sand
	90- 315	Shale and Shells
	315- 615	Lime and Shale
	615- 830	Lime
	830-1050	Lime and Shale
	1050-1120	Shale
P	1120-1380	Shale and Shells
	1380-1715	Shale and Lime
	1715-1995	Lime
	1995-2360	Lime and Shale
	2360-2605	Lime
	2605-2780	Lime and Shale
	2780-2850	Shale
Y	2850-3140	Lime
	3140-3369	Shale
	3369-3374	Lime

319' of 8-5/8" Surface Pipe
Cemented at 315' with 75 sacks Cement
(7 sacks Aquagel)

3377' of 5 1/2" O. D. Casing
Cemented 4' off bottom with 50 sacks Cement

PRODUCTION:

JUN 28 1990

15-169-00484-00-00

DOUGLAS COUNTY
MISSOURI
WARRANT

March 27, 1953

TIME LOG

Sheldon & West No. 1 Martinson
NW SW SE Sec. 32-158-3W
Salisbury North Pool
Saline County, Kansas

Elevations: 1303 Rotary Bushing
1300 Derrick floor
Contractors: Sterling Drilling Co.
Spuds: 3-8-53; 101' 13-3/8" cag;
5 1/2" cag 3370' with 50 sax; 315' 8-5/8" cag
Comp. (Rotary) 3-23-53

All measurements are from the top of the Rotary Bushing
1-foot drillin, time from 2850' to Total Depth

Depth	Time	Remarks
2800-2810	4- 6- 7- 7- 7- 5- - 5- 6- 5	
2810-2820	- - 7- 7- - 3- 7- - 7- 5	
2820-2830	6- 5- 5- 6-10- - 5- 7- 5	
2830-2840	6- 5- 4- 4- 7- 3- 5- 6- 5	SR 2837
2840-2850	6- 7- 6- 7- - 9- 6- 6- 4- 6	Mississippian 2850
2850-2860	7-10-13- 7-11- 6- 7- 6- 7- 6	Trip 2853
2860-2870	7- 9- 9- 6- 5- - 6- 3- 7- 6	
2870-2880	2- 1- 1- 1- 1- 1- 1- 1- 1	
2880-2890	2- 2- 1- 1- 7- 3- 1- 1- 1	
2890-2900	1- 2- 4- 3- 3- 3- 2- 2- 3- 4	
2900-2910	3- 3- - 3- 5- 4- 6- 5- 4- 7	
2910-2920	6- 5- 5- 5- 4- 2- 3- 3- 3- 4	
2920-2930	4- 3- 8- 7- 9- -10-10-12-12	
2930-2940	7- 8- 7- 8- 8- 8-10-13- 7- 7	
2940-2950	6- 6- 5- 4-13-14- 9- 5- 5- 5	
2950-2960	5- 7-11-15- 7- 5- 7- 8-19-18	
2960-2970	12- 2- 21-13-13-1-17-18-19-16	
2970-2980	14- 2- 7- 9- 6- 7- 5- 5- 4	SR 2976-78
2980-2990	2- - 1- 1- 1- 2- 3- 5- 2	
2990-3000	3- 1- 3- 5- 3- 1- 2- 2- 3	Sh 2997
3000-3010	2- - 1- 1- 2- 6- 6- 5- 4-10	
3010-3020	3- 4- 4- 3- 5- 6-13-15-13-10	Trip 3010; SR 3011-14, 16
3020-3030	10-10-10- 7- 7-17- 6- 6- 2- 3	
3030-3040	5- 4- 5- 5- 5- 7- 4- 4- 2-16	VSR 3036, SR 3037-41
3040-3050	4- 7-14-19-13- 5- 4- 6- 7- 6	
3050-3060	7- 7- 6- 4- 4- 4- 4- 3- 3- 3	
3060-3070	3- 4- 4- 7-11-10-11-15-14-13	
3070-3080	13-14-10-11- 7- 9-11-14-14-12	
3080-3090	12-14-11- 5- 5- - 5- 5- 9	
3090-3100	8-11-10-13-17-20-17-20-21-12	
3100-3110	25-25-29-30- 7- 2- 8- 9- 8- 7	
3110-3120	10- 9- 7- 7- 6-10- 9-10-10-11	
3120-3130	10-10- 8-10-11- 9-10- 9-10-12	
3130-3140	11-10- 9- 9- 7- 5- 9- 8- 9-13	Kinderhook shale 3140

JUN 2 1950

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Page #2, Time Log
 Sheldon & West #1 Martinson
 NW SW SE Sec. 32-15S-3W
 Saline Co., Kansas

3140-3150	6-4-4-5-6-6-6-6-7	
3150-3160	7-6-7-7-7-7-8-7-6	
3160-3170	8-6-5-7-6-5-6-7-7	
3170-3180	6-6-6-7-7-7-6-5-7	
3180-3190	8-6-7-7-5-6-6-5-7	
3190-3200	7-7-7-6-6-6-6-6-6	
3200-3210	6-6-6-6-6-6-6-6-5	Trip 3202
3210-3220	4-6-6-6-6-6-6-6-4	
3220-3230	4-5-4-6-6-6-6-6-4	
3230-3240	6-6-6-6-6-6-6-6-3	
3240-3250	6-6-6-6-6-6-6-6-4	
3250-3260	6-6-6-6-6-6-6-6-4	
3260-3270	4-5-4-6-6-6-6-6-3	
3270-3280	6-4-4-7-5-6-6-6-4	
3280-3290	4-6-6-6-6-6-6-6-4	
3290-3300	4-6-6-6-6-6-6-6-7-5	Hurton 3296
3300-3310	6-6-6-6-6-6-6-6-5	
3310-3320	6-6-7-7-7-7-7-7-7	Maquoketa shale 3312
3320-3330	7-7-7-7-7-7-6-7-6	
3330-3340	6-7-7-7-7-8-7-8-7-7	
3340-3350	7-7-7-7-6-7-7-7-6	
3350-3360	6-6-6-6-6-6-6-6-7-6	
3360-3370	7-6-7-6-7-7-7-7-6-4	Maquoketa dolomite 3369
3370-3374 T.D.	4-4-4-5	Circ. 1 1/2 hrs 3374

Drill Stem Test 3370-74, open 1 hour; tool opened with strong blow which continued throughout test. recovered 780' gas 325' free oil no wtr; final flow pressure 135# 20 minute Bottom Hole Pressure 905#.

Time Log condensed by Don H. Smith

JUN 26 1920