

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.--82-3-117

API NUMBER. 15-101-20,474-00-00

LEASE NAME Lang "D" #2

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER _____

_____ Ft. from S Section Line

_____ Ft. from E Section Line

SEC. 4 TWP. 16SRGE. 27W(E)or(W)

COUNTY Lane

LEASE OPERATOR Donald C. Slawson

ADDRESS 200 Douglas Bldg. Wichita, Ks. 67202

PHONE#(316) 263-3201 OPERATORS LICENSE NO. 5181

Date Well Completed _____

Character of Well _____

Plugging Commenced 12/30/86

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 1/6/87

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4595'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	369'	none
				4 1/2"	4594'	1682'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 4335' & 4 sacks cement. Shot pipe at 2526', 2113', 1906', & 1682'. Pulled 42 joints of pipe. Plugged well with 2 hulls, 15 gel, 50 cement, 10 gel, 1 hull, plug, & 150 sacks 60/40 poz 6% gel. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso, President

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 13th day of January, 1987

Jane Hoover
 Notary Public

My Commission Expires:



01-14-1987
 JAN 14 1987

KANSAS DRILLERS LOG

S. 4 T. 16 R. 27W ^E/_W
 Loc. E/2 SE SE
 County Lane

API No. 15 — 101 — 20,474-00-00
County Number

Operator
DONALD C. SLAWSON

Address
 200 Douglas Building Wichita, Kansas 67202

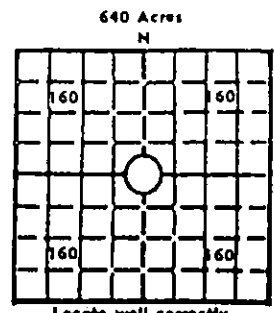
Well No. 2 Lease Name Lang 'D'

Footage Location
650 feet from (N) (S) line 350 feet from (E) (W) line

Principal Contractor **SLAWSON DRILLING COMPANY, INC.** Geologist **Ralph Ruwwe**

Spud Date July 24, 1980 Total Depth 4595' P.B.T.D. 4519'

Date Completed August 4, 1980 Oil Purchaser **Inland Crude Purch. Corp.**



Locate well correctly
 Elev.: Gr. 2629
 DF 2631 KB 2635

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	24#	369'	60/40 poz	275 sx	2% gel, 3% cc
production	7 7/8"	4 1/2"	10.5#	4594'	50/50 poz	200 sx	18% salt, 3/4 of 1% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" jets	4398-4403'
			2	3/8" jets	4406-4408'

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	4389'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 28% NE acid	4398-4403' 4406-4408'

STATE CORPORATION COMMISSION
 DEC 15 1980

INITIAL PRODUCTION

Date of first production August 28, 1980 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil 110 bbls. Gas TSTM MCF Water 40 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) N/A Producing interval(s) 4398-4403' 4406-4408'

CONSERVATION DIVISION
 Wichita, Kansas
 12-15-1980

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.