STATE OF KANSAS STATE CORPORATION COMMISSION

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Give All Information Commisters Make Mail

WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to Conservation Division State Corporation Comm. 245 North Water Wichita, KS 67202 Lease Name	1 ta, KS 672 dole) 19 19 19 19 19 19 19 19 19 19 19 19 19
State Corporation Comm. 245 North Water Wichita, KS 67202 Lease Name	19 19 19 19 19 19 19 vision or Well 4449
State Corporation Comm. 245 North Water Wichita, KS 67202 Character of Well (Completed as Oil, Gas or Dry Hole Date Well completed T-18-81 Application for plugging filed T-18-81 Application for plugging approved T-18-81 Plugging commenced T-18-81 Plugging commenced T-18-81 Plugging commenced T-18-81 Plugging commenced T-18-81 Plugging completed T-18-81 Plugging c	19 19 19 19 19 19 19 vision or Well 4449
Lease Name Foster Well No.	19 19 19 19 19 19 19 vision or Well 4449
Wichita, KS 67202 Office Address One Main Place, Suite 900, Wichita Character of Well (Completed as Oil, Gas or Dry He Dry Hole Date Well completed 7-18-81 Application for plugging filed 7-18-81 Application for plugging approved 7-18-81 Plugging commenced 7-18-81 Plugging commenced 7-18-81 Reason for abandonment of well or producing format Dry Hole If a producing well is abandoned, date of last producing formation agent who supervised plugging of this well Gilbert Balthazor Producing formation Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Poscribe in detail the manner in which the well was plugged, indicating where the was placed and the method or methods used in introducing it into the hold. If cement plugs were used, state the character of same and depth placed, from feet for each plug set.	19 19 19 19 19 19 19 vision or Well 4449
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1st plug @ 1000' w/60 sx	
2nd plug @ 560' w/30 sx	
3rd plug @ 40' w/10 sx	·
5 sx in rat hole	
	
(If additional decomposition to make the party of the par	
(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Murfin Drilling Co.	
Maine of Flagging Contractor Marrin Dilling Co.	
STATE OF KANSAS COUNTY OF GENCLIFAR	
SEDGWICK SS.	
David L. Murfin, Drlg. Mgr. (employee of owner) or (owner or of the above-described well, being first duly sworn on cath, says: That I have knowle	
	operator)
he facts, statements, and matters herein contained and the low of the characteristics	edge of
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(Signature) David L. Murfin, 617 Union Center Bldg (Address)	edge of ed well g., Wichit
(Signature) David L. Murfin, 617 Union Center Bldg (Address) K SUBSCRIBED AND SWORN TO before me this lith day of August	edge of ed well g., Wichit
SUBSCRIBED AND SWORN TO before me this Tith day of August 19 RAMONA GUNN STATE NOTARY PUBLIC	edge of ed well g., Wichit
he facts, statements, and matters herein contained and the log of the above-described s filed and that the same are true and correct. So help me God. (Signature) David L. Murfin, 617 Union Center Bldg (Address) K SUBSCRIBED AND SWORN TO before me this 11th. day of August , 19 RAMONA GUNN STATE NOTARY PUBLIC Sedgwick county, Kansas	edge of ed well g., Wichit KS 67202 g 81
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RECEIVED STATE CORPORATION COMMISSION

AUG 14 1981 OS-14-1981 CONSERVATION DIVISION Wichita, Kansas

7	KANSAS		\bigcirc					\bigcirc				
	WELL COMPLETION REPORT AND DRILLER'S LOG						s. <u>35</u> _{T.}	16S R.27 / W				
_	API No. 15 — 101 _ 20,552 - 00-00								Loc. <u>E/2 NW SW</u>			
								County	ane			
	Raymond Oil Company, Inc.								640 Acres			
	Address									<u>м</u>		
	One Main Place - Suite 900 - Wichita, KS 67202											
	Well No. Lease Name Foster											
	Footogo Location from (E) line								1-1-1	-1651-1-1		
	1980 feet from (N) 1/5/ Nine 990 feet											
	Principal Contractor Geologist								1 60 60			
	Spud Date	rilling Co.	4	Tota	Undries Depth	<u>в. Spra</u> Г.в.т.р			100	to well correctly		
\bigcirc	7- ⁷ -81	7-18-	81	445	50' RTD		•		Elev.: Gr.			
	Directional Deviation			Oil	and/or Gas Purc	haser			~ 2641'	26/3!		
or 2641												
						RECORD						
\supset	Report of all stri	ngs set — surface,	interme	diate,	production, el	c.						
Purpose of string Sixe hole drilled Sixe casing set (in O,D.) Weight Ibs/ft, Setting depth Type coment Sacks									Type and percent odditives			
	Supfage	101 11			# 24	549'	Quickset				_	
	Surface	12½"	8 5/	5/8"					280		_	
											_	
						ļ		_				
		LINER RECOI	PERFORA	ORATION RECORD								
1	Top, ft, Bettern, ft. Sec				ment	Shots :	Shets per ft,		G type	Depth Interval	_	
ŀ											_	
- 1	TUBING RECORD											
Size Setting depth Packer set at							_					
										<u></u> .		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD								ECCIVED.	_			
Amount and kind of motorial used STATE CORPORATION COMM							COETA CO.	_				
기							_	-	191116 14:00	THE PARTY OF THE P	_	
H									 At	<u> 1981 </u>	_	
ſ									CONSERVATION DIVISION			
ŀ			·					UTIVED.	, i.e	GINIA, NAUSAS	_	
				1	NITIAL PRO	DUCTION	RÍ	N. (1)	-1			
Date of first production Producing method (flowing, pumping, gas lift, etc.)										-		
	RATE OF PRODUCTION	Oil			Gas		Weter	083	Culling Care	ell retio	-	
< ⊢	PER 24 HOURS Disposition of gas (vented)	. used on lease as	Id I	bbls.	<u> </u>	M		<u> </u>	bbls.	CFPB	-	
Oisposition of gas (vented, used on lease or sold) Producting interval(s)												
										-		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Cammission, 245 No. Water, Wichita, Kansos 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lowrence, Kansos 66044.

XC. Dlate Cop Com

Operator			DESIGNATE TYPE OF CO	DMP.: OIL, GAS, :	
Raymond Oil Co. Inc. Well No. Lease Name Foster			dry hole		
s_35_ т16S_ R_27 \ ₩					
WELL LOG Show all Important zones of porosity and contents thereof; corec cluding depth interval tested, cushion used, time tool open, flowin	d intervals, and all drill	I-stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
DST #1					
30-45-60-90	4136	4192	LOG TOPS		
IFP: 44-48 ISIP: 733 FFP: 88-147 FSIP: 689			Anhydrite B/Anhydrite King Hill Sh. Queen Hill Sh. Heebner Lansing Stark Shale B/KC Marmaton Pawnee Ft. Scott LTD	2047 2078 3745 3808 3878 3917 4168 4234 4260 4376 4429	
Plugged 7-18-81					
USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE WI	ELL RECORD.		
Date Received	Wm. M. Raymond President Title 8-27-81				
			Date		

.~ .

WELL LOG

Raymond Oil Company, Inc.

*** 27W SW

FARM Foster N

RIG. NO. 15

TOTAL DEPTH 4449

помм. 7-7-81

COMP. 7-18-81

Murfin Drilling Company

COUNTY Lane

KANSAS

CABING

20 10 15 8 --

■-5/8" @ 549 w/280 sx Quickset

ELEVATION

2638 GR

12 6 13 5

PG-28

PRODUCTION

FIGURES INDICATE SOTTOM OF FORMATIONS

Surface Clay, Sand & Shale Shale Shale & Sand	549 1540 2050
Anhydrite	2081
Shale	2295
Shale & Lime	3995
Lime & Chert	4170
Lime	4192
Lime, Shale & Chert	4220
Lime & Chert	4350
Lime, Shale & Chert RTD	4449

RECEIVED STATE CORPORATION COMMISSION

AUG 14 1981 OS-14-198) CONSERVATION DIVISION Wichita, Kansas

KANSAS State of	
County of SEDGWICK	
I, David L. Murfin, Drlg. Mgr. of the Murfin Drilling	Company
upon outh state that the above and foregoing is a true and correct copy of the log of the Foster #1	well.
RAMONA GUNN STATE NOTARY PUBLIC Sedgwick county, Kansas My Appl. Fxo	
My Appl. Exp. My Appl. Exp. Subscribed and sworm to before me this 12th day of August 1981	
My Commission Expires: Jan. 25, 1984 Ramona Gunnetary Public	