

To: 1031238 8-5
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,658-00-00

SW NE SE, SEC. 18, T 16 S, R 27 W/4

1650 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6037

Lease Name Ewing Well # 1

Operator: Staab Oil Co.

County Lane 149.66

Name:

Address 1960 280th Ave.

Well Total Depth 4605 feet

Hays, KS 67601

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 225

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Shields Drilling Co. License Number 5655

Address P.O. Box 709, Russell, KS 67665

Company to plug at: Hour: 7 p.m. Day: 5 Month: 8 Year: 19 93

Plugging proposal received from Burt Berry

(company name) Shields Drilling Company (phone) 913-483-3141

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2716' GL
Anhydrite 2133-68'

1st plug at 2130' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,

3rd plug at 740' with 30 sx cement, 4th plug at 240' with 40 sx cement,

5th plug at 40-0'.with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:15 p.m Day: 5 Month: 8 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2130' with 50 sx cement,

2nd plug at 1300' with 80 sx cement, 3rd plug at 740' with 30 sx cement,

4th plug at 240' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICE
I (XXX) did not observe this plugging.

DATE 8-25-93
38410

Signed Steve Durrant
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
08-10-1993
AUG 10 1993

DISTRICT # 1
SEA7... Yes X No

NOTICE OF INTENTION TO DRILL 101-21,658 -00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... July .20, .1993.....
month day year

Spot
SW NE SE Sec 18 Twp 16 S. Rg 27 Eas
X

OPERATOR: License # 6037
Name: Staah Oil Co.
Address: 1260 280th Ave.
City/State/Zip: Hays, Kansas 67601
Contact Person: Francis C. Staah
Phone: 913-625-5013

1650 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION X REGULAR INREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side
County: Lane

Lease Name: Ewing Well #: 1
Field Name: W/C

Is this a Prorated/Spaced Field? yes X no
Target Formation(s) Lansing-Kansas City

Nearest lease or unit boundary: 990'
Ground Surface Elevation: N/A (Set NS

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 420' 740'
Depth to bottom of usable water: 800' 1250'

Surface Pipe by Alternate: 1 X 2 200'
Length of Surface Pipe Planned to be set: 225'

Length of Conductor pipe required: N/A
Projected Total Depth: 4400'

Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:

Running well from pond X other
DWR Permit #: None (If no permit, specify permit number)

Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other

If OWD: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

200' Alt. II Req.

Exp. 12/30/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 57-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Burt Beery
SPUD DATE 7.26.1993 INIT. GB
LENGTH SURFACE PLANNED 225
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8" @ 225 CONDUCTOR
ANHYDRITE T- 2132 B- 2168 ELEVATION 2721 2716 G.L.
TD 4605 FORMATION
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ SX Ft. W/ SX
Hug./Council @ SX Ft. W/ SX
Anhydrite Base @ 2130 Ft. W/ 50 SX
1/2 Base Anyh. @ 1300 Ft. W/ 80 SX
1/2, 1/2 Plug @ 740 Ft. W/ 30 SX
Bottom Surface @ 740 Ft. W/ 40 SX
40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 12 SX
WATER WELL SX (Irr. Well Pond X)
TECHNICIAN SD DATE 7-30 Hauling
TYPE OF CEMENT 64% - 2/4 Flow Seal.
STARTING TIME 8:00 (AM/PM) DATE 8-5-93
COMPLETION TIME 8:15 (AM/PM) DATE 8-5-93
CEMENT COMPANY 11/11/11