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9-15

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,685-00-00
NW NE NE, SEC. 18, T. 16, S. R. 27 W/E
330 feet from N X section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6037
Operator: Staab Oil Co.
Name & Address: 1960 280th Ave.
Hays, KS 67601

Lease Name Gates A Well # 8-18
County Lane
Well Total Depth 4463 145.04 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 238

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____
Plugging Contractor Shields Drilling Co. License Number 5655
Address P.O. Box 709, Russell, KS 67665-0709

Company to plug at: Hour: _____ Day: 15 Month: 9 Year: 19 94

Plugging proposal received from Burt Beery
(company name) Shields Drilling Co. (phone) 913-483-3141

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2027-62'
1st plug at 2060' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,
3rd plug at 600' with 40 sx cement, 4th plug at 260' with 40 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9 p.m. Day: 15 Month: 9 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2060' with 50 sx cement,
2nd plug at 1350' with 80 sx cement, 3rd plug at 600' with 40 sx cement,
4th plug at 260' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
09-21-1994
SEP 21 1994

Remarks: Used 60/40 Pozmix 6% gel w/ floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-10-94
CITY 41385

Signed Richard W. Lacey (TECHNICIAN)

EFFECTIVE DATE: 8/29/94

DISTRICT # 1

SEAL Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

101-21, 685-0000
FORM MUST BE FILLED
ALL BLANKS MUST BE FILLED

Expected Spud Date Sept. 5, 1994
month day year

Spot East
NW NE SE Sec 18. Twp 16. S. Rg 27. X West

OPERATOR: License # 6037
Name: Staab Oil Co.
Address: 1960 280th Ave
City/State/Zip: Hays, Kansas 67601
Contact Person: Francis C. Staab
Phone: 913-625-5013

330 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane

CONTRACTOR: License #: 5655
Name: Shields Drilling Co.

Lease Name: Gates A Well #: 8-18
Field Name: N/A

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec .X Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? ... yes X.. no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330'
Ground Surface Elevation: N/A 2063. K.B. feet MSL
Water well within one-quarter mile: ... yes X.. no
Public water supply well within one mile: ... yes X.. no
Depth to bottom of fresh water: 400' 740'
Depth to bottom of usable water: 500' 1300'
Surface Pipe by Alternate: ... 1 X 225'
Length of Surface Pipe Planned to be set: 225'
Length of Conductor pipe required: N/A
Projected Total Depth: 4400'
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:

If OUID: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Running Water not more than 2 feet deep
Will Cores Be Taken? ... yes X.. no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes .X. no
If yes, true vertical depth:
Bottom Hole Location: EXP. 2/24/95

RECEIVED
STATE CORPORATION COMMISSION
225 Act II Reg

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

688
Pusher Bud Benz
SPUD DATE 9-6-94 INIT. SB
LENGTH SURFACE PLANNED 238
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 3/8" @ 2 3/8" CONDUCTOR
ANHYDRITE T-2022 B-2062 ELEVATION
TD 4463 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
@ SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2060 Ft. W/ 50 SX
1/2 Base Anyh. @ 1350 Ft. W/ 80 SX
1/2, 1/2 Plug @ 600 Ft. W/ 40 SX
Bottom Surface @ 260 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R.L. DATE 9-14-94
TYPE OF CEMENT 60/40 per 60% 1/4 Flour
STARTING TIME SEP 21 1994
COMPLETION TIME 2:15 PM DATE 9-15-94
CEMENT COMPANY