

To: 1031327 4-25
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,701-00-00

NE NE SE, SEC. 18, T 16 S, R 27 W/4
2310 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6037

APR 27 1995
04-27-95
APR 26 1995
COMM. VAL. DIV.
STATE CORPORATION COMMISSION

Lease Name Ewing Well # 2
County Lane

Operator: Staab Oil Company
Name & Address 1607 Hopewell Rd.
Hays, KS 67601

Well Total Depth 4570 148.53 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 233

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Shields Drilling Company License Number 5655

Address P.O. Box 709, Russell, KS 67665-0709

Company to plug at: Hour: 11 a.m. Day: 25 Month: 4 Year: 19 95

Plugging proposal received from Burt Berry

(company name) Shields Drilling Company (phone) 913-483-3141

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2096-2130'
Elevation 2681' KB

1st plug at 2130' with 50 sx cement,

2nd plug at 1290' with 80 sx cement, 3rd plug at 690' with 40 sx cement,

4th plug at 270' with 40 sx cement, 5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx
cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 1:15 p.m. Day: 25 Month: 4 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2130' with 50 sx cement,

2nd plug at 1290' with 80 sx cement, 3rd plug at 690' with 40 sx cement,

4th plug at 270' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

Signed Steve Durrant
(TECHNICIAN)

DATE 5-5-95

CM. NO. 42769

EFFECTIVE DATE: 4-8-95

DISTRICT #

SCAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

101-21,701-0200

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot NE- NE- SE- Sec 1.8.. Twp .16 s. Rg .27. X East West

Expected Spud Date .. April .7, 1995 .. month day year

OPERATOR: License # .. 6037 .. Name: .. Staab Oil Co. .. Address: .. 1607 Hopewell Rd. City/State/Zip: .. Hays, KS 67601 .. Contact Person: .. Francis C. Staab .. Phone: .. 913-625-5013

CONTRACTOR: License #: .. 5655 .. Name: .. Shields Drilling Co.

Well Drilled For: Well Class: Type Equipment:
 .. X Oil ... Enh Rec ... Infield X .. Mud Rotary
 .. Gas ... Storage ... Pool Ext. ... Air Rotary
 .. OUVO ... Disposal X .. Wildcat ... Cable
 .. Seismic; ... # of Holes ... Other
 .. Other

If OUVO: old well information as follows:

Operator: .. Well Name: .. Comp. Date: .. Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X. no

If yes, true vertical depth: ..

Bottom Hole Location: ..

Exp. 10/3/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

.2310 .. feet from South / North line of Section
 .. 330 .. feet from East / West line of Section
 IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: .. Lane

Lease Name: .. Ewing .. Well #: 2

Field Name: .. W/C

Is this a Prorated/Spaced Field? yes X. no

Target Formation(s): .. Lansing-Kansas City

Nearest lease or unit boundary: .. 330

Ground Surface Elevation: .. N/A .. feet MSL

Water well within one-quarter mile: yes X. no

Public water supply well within one mile: yes X. no

Depth to bottom of fresh water: .. 400 / 150

Depth to bottom of usable water: .. 800 / 1000

Surface Pipe by Alternate: 1 X. 2

Length of Surface Pipe Planned to be set: .. 225

Length of Conductor pipe required: .. N/A

Projected Total Depth: .. 4400

Formation at Total Depth: .. Lansing-Kansas City

Water Source for Drilling Operations:

Running well spring farm pond X. other

DWR Permit #: .. more than 2 feet deep

Will Cores Be Taken? .. yes X. no

If yes, proposed zone: ..

200' Alt. II Req.

Pusher Burt Berry INIT. R.L.
 SPUD DATE 4-14-95
 LENGTH SURFACE PLANNED 85/8 237
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 2 1/2 @ 237 CONDUCTOR
 ANHYDRITE T- 2076 B- 513 ELEVATION 2681 KB
 TD 4570 FORMATION miss
 RAN PIPE @ DV TOOL ALT II DONE
 @ SX SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 2130 Ft. W/ 50 SX
 1/2 Base Anyh. @ 290 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 690 Ft. W/ 40 SX
 Bottom Surface @ 270 Ft. W/ 40 SX
 40' Plug @ 80-0 Ft. W/ 10 SX
 RAT HOLE CIRC/W/S SX MOUSE HOLE W/10 SX
 WATER WELL SX (Irr. Well Pond
 Hauling
 TECHNICIAN SD DATE 4-21-95
 TYPE OF CEMENT 60/40 60% 1/4 Flow Seal
 STARTING TIME 11:00 (AM/PM) DATE 4-25-95
 COMPLETION TIME 1:00 (AM/PM) DATE 4-25-95
 CEMENT COMPANY Aclia