

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-101-21741-00-00
Spot: SESENE Sec/Twnshp/Rge: 18-16S-27W
2970 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: GATES A Well Number: 1
County: LANE Total Vertical Depth: 4560 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B WEST 10TH STREET
GREAT BEND, KS 67530

Production Casing Size: 4.5 feet: 4560 WITH 195 SX CMT
Surface Casing Size: 8.625 feet: 304 WITH 190 SX CMT
8/48.20

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/27/2003 9:15 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: MIKE KASSELMAN Company: L.D. DRILLING Phone: (620) 793-3051

Proposed Plugging Method: 325 SX CMT @ 2100' WAS CIRCULATED TO SURFACE. PUMP 300# HULLS & 25 SX CMT. GEL SPACER TO 2100' CMT FROM 2100' TO 0'. 50 SX CMT FOR 8 5/8" X 4 1/2" ANNULUS.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/27/2003 10:15 AM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

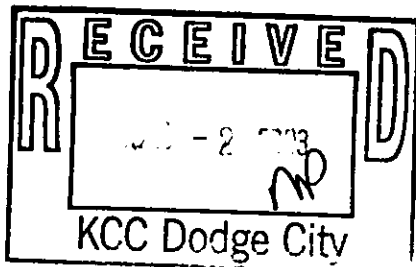
PBTD 4235'. PERFS AT 4154-56, 4164-70. DV @ 2100' WITH 325 SX CMT TO SURFACE. PUMPED DOWN 4 1/2" CASING 300# HULLS, 25 SX CMT, 13 SX GEL SPACER TO 2100', & 125 SX CMT. MAXIMUM PRESSURE 1500#. SHUT IN PRESSURE 1000#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS CMT AT SURFACE. PRESSURED UP TO 500#.

RECEIVED
04-04-2003
APR 04 2003
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Kevin D Strube

(TECHNICIAN)

RECEIVED
APR 4 2003
2003061379

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