

STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202
10-24
TECHNICIAN'S PLUGGING REPORT

API NUMBER 15- 101-21,750-00-00
C SW, SEC. 16, T 16 S, R 27 W/X
1320 feet from S section line
1320 feet from WXX section line

Operator License # 5010
Operator: Knighton Oil Company, Inc.
Name:
Address 221 S. Broadway, Ste. 710
Wichita, KS 67202

Lease Name Hall Well # 1
County Lane 142.25
Well Total Depth 4380 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 232

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 2:30 p.m. Day: 24 Month: 10 Year: 19 97

Plugging proposal received from Rich Wheeler
(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2146'
1st plug at 2150' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,
3rd plug at 700' with 40 sx cement, 4th plug at 260' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5 p.m. Day: 24 Month: 10 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 2150' with 50 sx cement,
2nd plug at 1300' with 80 sx cement,
3rd plug at 700' with 40 sx cement,
4th plug at 260' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(Additional description is necessary, use BACK of this form.)
XXXX (did not) observe this plugging.

INVOICED
DATE OCT 30 1997
INV. NO. 49401

Signed [Signature]
(TECHNICIAN)

LAB-68-01
10-30-97

EFFECTIVE DATE: 10-13-97

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 101-21,750

FORM MUST BE SIGNED

SGA? Yes. X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ... October ... 18 ... 1997 ... month ... day ... year

Spot ... East ... SW ... Sec ... 16 ... Twp ... 16 ... S, Rg ... 27, XX West

OPERATOR: License # ... 5010 ... Name: ... Knighton Oil Company, Inc. ... Address: ... 221 S. Broadway, Suite 710 ... City/State/Zip: ... Wichita, Kansas 67202 ... Contact Person: ... Earl M. Knighton, Jr/Dave Montague ... Phone: ... (316) 264-7918

... 1320 ... feet from South North line of Section ... 1320 ... feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: ... 5929 ... Name: ... Duke Drilling Company

County: ... Lane

Lease Name: ... Hall Well #: ... 1

Field Name: ... Wildcat

Is this a Propped/Spaced Field? ... yes X no

Target Formation(s): ... LKC

Nearest lease or unit boundary: ... 1320'

Ground Surface Elevation: ... 2660 ... feet MSL

Water well within one-quarter mile: ... X yes ... no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: ... 180

Depth to bottom of usable water: ... 1300

Surface Pipe by Alternate: ... 1 X 2

Length of Surface Pipe Planned to be set: ... 200'

Length of Conductor pipe required: ... N/A

Projected Total Depth: ... 4600'

Formation at Total Depth: ... Mississippian

Water Source for Drilling Operations: ... well X farm pond ... other

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Exc. ... Air Rotary ... GWFO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

If GWFO: old well information as follows: Operator: ... N/A Well Name: ... Comp. Date: ... Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? ... yes X no

If yes, proposed zone:

Exp. 4/8/98

AFFIDAVIT

200' Alt. II Req. RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher: Rich Wheeler

SPUD DATE: 10-18-97 INIT. RW

LENGTH SURFACE PLANNED: 200'

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/8 @ 232 CONDUCTOR ANHYDRITE T- B-2141 ELEVATION

TD 4380 FORMATION

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Ing./Council @ Ft. W/ SX

Anhydrite Base @ 2150 Ft. W/ 50 SX

1/2 Base Anyh. @ 1300 Ft. W/ 80 SX

1/2, 1/2 Plug @ 700 Ft. W/ 40 SX

Bottom Surface @ 260 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) Fond X

TECHNICIAN Sam DATE 10-27-97

TYPE OF CEMENT 60/40 6% 1/4 Fb.

STARTING TIME 2:30 (AM/PM) DATE 10-24-97

COMPLETION TIME 5:00 (AM/PM) DATE 10-24-97

CEMENT COMPANY Actual