

To: 1 071070
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

5-28 API NUMBER 15-101-21,623-00-00 240

SE SW SW, SEC. 13, T. 16 S, R. 27 W/E P
330 feet from S section line
990 feet from W & section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123

Lease Name Horchem Trust Well # 1-A

Operator: Pickrell Drilling Company, Inc.
Name & Address: 110 N. Market, Suite 205
Wichita, KS 67202

County Lane 148.85

Well Total Depth 4580 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 253

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Suite 205, Wichita, KS 67202

Company to plug at: Hour: 5 a.m. Day: 28 Month: 5 Year: 19 92

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2082-2114'
1st plug at 2115' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,
3rd plug at 260' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8 a.m. Day: 28 Month: 5 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2115' with 50 sx cement,

2nd plug at 1300' with 80 sx cement,

3rd plug at 260' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

CRACK / did not observe this plugging.

INVOICED
DATE 6-10-92
REV. 35-466

Signed Dan Goodrow
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
15-29-1992
MAY 29 1992
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 5-17-92

DISTRICT # 1
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 101-21,623-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 - 18 - 92
month day year

Spot SE SW SW Sec 13 Twp 16 S Rg 27 East West

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jay C. McNeil
Phone: 316-262-8427

330 feet from South / North line of Section
990 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5123
Name: Company Tools

Lane
Lease Name: Harchem Trust Well #: #1-A
Field Name: Broughton SE

* Is this a Prorated/Spaced Field? yes no

Target Formation(s): Lsg. - ~~Mississippian~~

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2680' feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OUVVO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1250'

Surface Pipe by Alternate: 1 2

If OUVVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Surface Pipe Planned to be set: 300'+
Length of Conductor pipe required: NONE

Projected Total Depth: 4600'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbores? yes no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken?: yes no

If yes, proposed zone:

Exp. 11/12/92 200' Alt. II Req.

* Spaced and Prorated on Miss. Oil AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Doyle Folbark
SPUD DATE 5-18-92 INIT. DR.
LENGTH SURFACE PLANNED 250'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 3/8" @ 253' CONDUCTOR
ANHYDRITE T- 2082 B- 2114 ELEVATION
TD 4580 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
① Anhydrite Base @ 2115 Ft. W/ 50 SX
② 1/2 Base Anhy. @ 1300 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
③ Bottom Surface @ 260 Ft. W/ 40 SX
④ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DG DATE 5-22-92
TYPE OF CEMENT 60/40 6%
STARTING TIME 8:00 (AM/PM) DATE 5-28-92
COMPLETION TIME 8:00 (AM/PM) DATE 5-28-92
CEMENT COMPANY Allam