	- 090334		101 00 070 00 00
To:		API NUMBER 15-	101-20,970-00-0
CONSERVA	RPORATION COMMISSION TION DIVISION - PLUGGING SECTION	NW NE SE, SEC.	13 . † 16 s, R 27 w/X
200 COLO	RADO DERBY BUILDING	2310	feet from S section line
	WICHITA, KANSAS 67202		feet from E section line
	TECHNICIAN'S PLUGGING REPORT		_
Operator	License / 5104	Lease Name Harch	nem Well # 1
•	: Blue Goose Drilling Co., Inc.	County	Jane1 Ci i
Nameš Address	Box 1413	Well Total Depth	4551 147.91 feet
	Great Bend, KS 67530		Sizefeet
	· ·	Surface Casing:	\$1ze_8 5/8 feet 380
Abandone	od Oll Well X Gas Well	input Well	SWD Well D&A
	ell as hereinafter indicated		
	Contractor Halliburton Services		License Number
Address_	Box 405, Ness City, KS 67560		
Company	to plug at: Hour: 1:00 pm Day:	9 Month:	May Year: 19 85
Plugging	proposal received from	Lonnie Crawford	
(company	name)Blue Goose		(phone) 316-792-5633
were: 4	1/2" at 4540' Perfs at 4453-56';	4435-38*; 4283-86*;	4166-70"; 4100-02"
let nl	ug 2000'-180' - upper stage cement		
2nd-p1	ng squeeze well with 1 sack hulls,	15 sx gel, and 175 s	sx cement
· · · · · · · · · · · · · · · · · · ·		- · · · · · · - · · · · · · · · · · · ·	
	Plugging Prop	osal Received by	Robert B. Tarbutton (TECHNICIAN)
	Operations attended by Agent?: A		
	ons Completed: Hour: 10:30 am Day:		
ACTUAL F	PLUGGING REPORT 1st plug 2000' - 18	0' - upper stage ceme	ent, 2nd plug pumped 1 sack
hulls,	15 sx gel, and 175 sx cement.		RECEIVED
			05-21-1985
=			MAY 2 1 1985
		1 - 7 - 1 - 1	CONSERVATION DIVISION
	m pressure O psi and shut in O psi	- hole had cement at	top owichup and the through
_ pumpin	······································		
Remarks	Used 60/40 Pozmix 2% gel 3% cc by (if additional description is	Halliburton # 098697.	No recovery.
1 (4)4		$\bigcap A$	/ / /
	or acceptance observe this plugging.	Signed	TO Plut Hain
5-5	21-85	* 'a"a"	(TECHNICIAN)
DATE DO			FORM CP-2/3
INV. NO. 02	02		Rev. 01-84