

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-101-21,722-DD-00
SE SE SW, SEC. 11, T. 16 S, R. 27 ~~WXX~~
330 feet from S section line
2310 feet from ~~WXX~~ section line

7-26
TECHNICIAN'S PLUGGING REPORT

Operator License # 5663
Operator: Hess Oil Company
Name:
Address P.O. Box 1009
McPherson, KS 67460

Lease Name E & J Well # 1
County Lane 146.31
Well Total Depth -4502 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 3:40 p.m. Day: 26 Month: 7 Year: 19 96

Plugging proposal received from Carol
(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe

- 1st plug at 2026' with 50 sx cement, 2nd plug at 1013' with 50 sx cement,
- 3rd plug at 505' with 50 sx cement, 4th plug at 245' with 50 sx cement,
- 5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
- 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6 p.m. Day: 26 Month: 7 Year: 19 96

- ACTUAL PLUGGING REPORT
- 1st plug at 2026' with 50 sx cement,
 - 2nd plug at 1013' with 50 sx cement, 3rd plug at 505' with 50 sx cement,
 - 4th plug at 245' with 50 sx cement,
 - 5th plug at 40' with 10 sx cement,
 - 6th plug to circulate rathole with 15 sx cement,
 - 7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACX of this form.)

INVOICE
(XXX) did not observe this plugging.

DATE: AUG 06 1996

NO. 4617

7-26 SEP 27 1996

Signed Kevin P. Strub
(TECHNICIAN)

Handwritten: 11/01-02-10
11/01-02-10
11/01-02-10

EFFECTIVE DATE: 6-19-96

State of Kansas

101-21,722-00-00

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date June 24, 1996
month day year

Spot SE East SE West
Sec 11 Twp 16 S, Rg 27

OPERATOR: License # 5663
Name: Hess Oil Company
Address: P. O. Box 1009
City/State/Zip: McPherson, KS 67460
Contact Person: Bryan Hess
Phone: 316-241-4640

330 feet from xxxxx / North line of Section
2310 feet from xxxxx / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane

Lease Name: E&J Well #: 1

Field Name: WC

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): LKC, Mississippi

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2605 est. feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1000' 1750'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: NA

Projected Total Depth: 4500'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well X farm pond other

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec ... Infield X Mud Rotary
- ... Gas ... Storage ... Pool Ext. ... Air Rotary
- ... OWWD ... Disposal X Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other

If OWWD: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 12/14/96

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

AFFIDAVIT

200' Alt. II Req. REC'D

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following information is true and correct:

Pusher Caral
 SPUD DATE 7-19-96 INIT. GW
 LENGTH SURFACE PLANNED 200' / 213 am Surg
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 1/2" 213 CONDUCTOR _____
 ANHYDRITE T- D ELEVATION _____
 TD (4502) FORMATION _____
 RAN PIPE @ SX DV TOOL _____ ALT II DONE _____
 Arbuckle Plug @ _____ Ft. W/ _____ SX
 Plug./Council @ _____ Ft. W/ _____ SX
 Anhydrite Base @ 2026 Ft. W/ 50 SX
 1/2 Base Anyh. @ 1013 Ft. W/ 50 SX
 1/2, 1/2 Plug @ 505 Ft. W/ 50 SX
 Bottom Surface @ 245 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15SX MOUSE HOLE W/ 10SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 Hauling _____
 TECHNICIAN _____ DATE _____
 TYPE OF CEMENT 60 46 per mix 6%
 STARTING TIME 3:40 (AM/PM) DATE 7-24
 COMPLETION TIME 4: (AM/PM) DATE 7-24
 CEMENT COMPANY Hilled

101-21-08-10