

To: 1 51696 7-19
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,654-00-00
E/2 NW SE, SEC. 9, T 16 S, R 27 W/X
1980 feet from S section line
1650 feet from E section line
Lease Name Lang "B" Well # 1
County Lane 138.51
Well Total Depth 4262 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 222

TECHNICIAN'S PLUGGING REPORT

Operator License # 5184
Operator: Shields Oil Producers, Inc.
Name & Address: Shields Bldg.
Russell, KS 67665

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Shields Drilling Co. License Number 5184
Address Shields Bldg., Russell, KS 67665

Company to plug at: Hour: 10 a.m. Day: 19 Month: 7 Year: 1993

Plugging proposal received from Bert Berry
(company name) Shields Oil Producers (phone) 913-483-3141
Elevation 2668' KB

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2084-2119'
1st plug at 2110' with 50 sx cement, 2nd plug at 1280' with 80 sx cement,
3rd plug at 600' with 40 sx cement, 4th plug at 250' with 40 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 12:30 p.m. Day: 19 Month: 7 Year: 19 93.

ACTUAL PLUGGING REPORT 1st plug at 2110' with 50 sx cement,
2nd plug at 1280' with 80 sx cement,
3rd plug at 600' with 40 sx cement, 4th plug at 250' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# cc by Allied.
Additional description is necessary, use BACK of this form.)

INVOICED
I (MXXXY did not) observe this plugging.
DATE: 8-11-93
REV. NO. 38317

RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1993
07-20-1993
Signed _____
(TECHNICIAN) Wichita, Kansas

EFFECTIVE DATE: 6-21-93
DISTRICT # 1
SEAL Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 101-21,654-00-00 ALL BLANKS MUST BE FILLED
FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 1 93
month day year

Spot
 E/2 - NW - SE Sec 9 Twp 16 S. Rg 27 W/4

OPERATOR: License # 5184
Name: Shields Oil Producers, Inc.
Address: Shields Bldg.
City/State/Zip: Russell, KS 67665
Contact Person: M. L. Ratts
Phone: 913-483-3141

CONTRACTOR: License # 5184
Name: Shields Drlg. Co.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Baviated or Horizontal wellbore? yes .X. no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 12/16/93

1980 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: _____ Lane _____
Lease Name: Lang "B" Well #: 1
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes .X. no
Target Formation(s): _____ Miss.
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2663 feet M
Water well within one-quarter mile: yes .X.
Public water supply well within one mile: yes .X.
Depth to bottom of fresh water: 750
Depth to bottom of usable water: 1200 1250
Surface Pipe by Alternate: 1 .X. 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None
Projected Total Depth: 4550
Formation at Total Depth: _____ Miss.
Water Source for Drilling Operations:
... well .X. farm pond oth:
DWR Permit #: _____
Will Coros Be Taken?: yes .X. no
If yes, proposed zone: _____

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5. 101. et. seq.

Pusher Bert B. Berry
SPUD DATE 7-12-93 INIT. DR
LENGTH SURFACE PLANNED 222'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 1/2" @ 222' CONDUCTOR
ANHYDRITE T-200' B-2119' ELEVATION 2663' X KB
TD 4262 FORMATION _____
RAN PIPE @ SX DV TOOL _____ ALT II DONE _____
_____ @ SX _____ Ft. W/ _____ SX Y N
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 2110 Ft. W/ 50 SX
_____ 1/2 Base Anhyd. @ 1280 Ft. W/ 80 SX
_____ 1/2, 1/2 Plug @ 600 Ft. W/ 40 SX
_____ Bottom Surface @ 250 Ft. W/ 40 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 16 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN R.L. DATE 7-16-93 Hauling _____
TYPE OF CEMENT 60/40 per 6" ch d/c
STARTING TIME 10:00 (AM/PM) DATE 7-19-93
COMPLETION TIME 12:30 (AM/PM) DATE 7-19-93
CEMENT COMPANY Allied
RECEIVED
JUL 20 1993
WILLIAMS-SUBSURFACE SERVICES