

To: 1 90611
STATE CORPORATION COMMISSION
Wichita State Office Bldg. 10-17 PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 101-21,714-00-00
NE NW SW, SEC. 8, T 16 S, R 27 W X
2310 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011
Operator: Viking Resources, Inc.
Name & Address: 105 S. Broadway, Ste. 1040
Wichita, KS 67202

Lease Name JR Ewing Well # 6
County Lane
Well Total Depth 4579 148.82 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Abercrombie RTD, Inc. License Number 30684
Address: 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: Day: 17 Month: 10 Year: 19 95

Plugging proposal received from Gary Fisher
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite base 2128'
1st plug at 2130' with 50 sx cement, 2nd plug at 1075' with 80 sx cement,
3rd plug at 550' with 40 sx cement, 4th plug at 230' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

 Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:45 p.m. Day: 17 Month: 10 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2130' with 50 sx cement,
2nd plug at 1075' with 80 sx cement,
3rd plug at 550' with 40 sx cement,
4th plug at 230' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

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KANSAS CORPORATION COMMISSION
OCT 19 1995
10-19-1995
CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)
(Do not) observe this plugging.

INVOICED
DATE 10-30-95
INV. NO. 43891

Signed [Signature]
(TECHNICIAN)

FOR REC USE:

EFFECTIVE DATE: 10-8-95

DISTRICT # 1

YEAR Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

101-21,714-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/

FORM MUST BE TYPED

FORM MUST BE STAMPED

ALL BLANKS MUST BE FILLED

Expected Spud Date 10 month 10 day 95 year

NE NW SW 8 16 27 East Sec Top S. 1/4 1/2 3/4 West

OPERATOR: License # 5011 Name: Viking Resources, Inc. Address: 105 S. Broadway, Ste. 1040 City/State/Zip: Wichita, KS. 67202 Contact Person: Shawn Devlin Phone: 318-262-2502

2310 feet from South / North line of Section 4290 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 30684 Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side County: Lane Lease Name: JR. Ewing Well # 6 Field Name: Unknown

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage X Pool Ext. ... Air Rotary ... CWVO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Propped/Spaced Field? ... yes X no Target Formation(s): Mississippian Nearest lease or unit boundary 990 Ground Surface Elevation: 2665 feet MSL

If CWVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 1065

Directional, Deviated or Horizontal wellbore? ... yes X no If yes, true vertical depth: Bottom Hole Location:

Surface Pipe by Alternate: 1 X 2 Length of surface pipe planned to be set: 200+ Length of conductor pipe required: None

Exp. 4/3/96

AFFIDAVIT

200' Alt. II Reg.

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging operations will comply with K.S.A. 55-101, et. seq. it is agreed that the following minimum requirements will be met:

RECEIVED KANSAS CORPORATION COMMISSION

10-19-1995 OCT 19 1995

comply with K.S.A. 55-101, et. seq. OCT 27 1995

Pusher Gary Fisher SPUD DATE 10/11/95 INIT. 212 LENGTH SURFACE PLANNED 212 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 213 CONDUCTOR ANHYDRITE T- B- 212 ELEVATION TD 4579 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hung./Council @ Ft. W/ SX Anhydrite Base @ 2130 Ft. W/ 50 SX 1/2 Base Anyh. @ 1075 Ft. W/ 80 SX 1/2, 1/2 Plug @ 550 Ft. W/ 40 SX Bottom Surface @ 230 Ft. W/ 40 SX 40' Plug @ 40 Ft. W/ 10 SX CONSERVATION DIVISION ECHT, KS RAT HOLE CIRC/W 1 SX MOUSE HOLE W/ Pond Hauling WATER WELL SX (Irr. Well) DATE 10/10/95 TECHNICIAN DATE 10/10/95 TYPE OF CEMENT 624590 DATE 10/17/95 STARTING TIME (AM/PM) DATE COMPLETION TIME 12:45 (AM/PM) DATE 10/17/95 CEMENT COMPANY Allied