

## Kansas Corporation Commission Oil & Gas Conservation Division

1076106

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592		API No. 15 - 15-091-23614-00-00
Name: Kansas Resource Exploration	& Development, LLC	Spot Description:
Address 1: 9393 W 110TH ST, STE 500		NW_NW_SE_SW_Sec11 Twp14 S. R22 FEast West
Address 2:		
City: OVERLAND PARK State: KS	_ Zip: _66210+	
Contact Person: Bradley Kramer		Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 669-2253		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_ 34223		County: Johnson
Utab Oil LLC		Lease Name: ROBERTS Well #: KR-2
6.47.6		Field Name:
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 1034 Kelly Bushing: 0000
✓ New Well Re-Entry	☐ Workover	Total Depth: 800 Plug Back Total Depth: 773
7/ioi □wsw □swi	_	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D&A DENH		Multiple Stage Cementing Collar Used? Yes No
		If yes, show depth set:Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.)	;	feet depth to: 773 w/ 107 sx cmt.
If Workover/Re-entry: Old Well Info as follow	s:	SX GIR.
Operator:	····	Dalling Florid Management 2
Well Name:		Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Origin	nal Total Depth:	Chloride content: 000000 ppm Fluid volume: 150 bbls
Deepening Re-perf. Co	nv. to ENHR Conv. to SWD	Dewatering method used: Evaporated
Cor	nv. to GSW	Dewatering metriod used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:		Operator Name:
☐ Dual Completion Permit #:		Lease Name: License #:
SWD Permit #:		
☐ ENHR Permit #:		Quarter Sec. Twp. S. R. East West
GSW Permit #:		County: Permit #:
10/20/2011 10/24/2011	10/27/2011	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
☑ Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT II VIII Approved by: Deanna Garrison Date: 03/12/2012	

Side Two



Operator Name: Kans	as Resource Explor	ration & Development, L	LC Lease I	Name: _	ROBERTS		Well #: _KR	:-2	
Sec. 11 Twp. 14	s. R. <u>22</u>	✓ East	County	: <u>John</u>	son		<del></del>		
time tool open and clos	sed, flowing and shu s if gas to surface to	nd base of formations pe ut-in pressures, whether est, along with final char I well site report.	shut-in pres	sure rea	ched static level,	hydrostatic p	ressures, bottom h	nole temp	perature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	☐ Yes 📝 No		<b></b> ✓L	og Formatio	n (Top), Deptt	n and Datum		Sample
Samples Sent to Geolo	ogical Survey	Yes No		Nam Squirr	_		Тор 711.0'		Datum 23'
Cores Taken Electric Log Run Electric Log Submitted (If no. Submit Copy)		Yes No Yes No Yes No		Oquiii	<b>.</b>		711.0	J.	
List All E. Logs Run:									
Gamma Ray Neutron CCL									
		CASIN	G RECORD	<u> </u>	ew <b>√</b> Used	<del> </del>			<u> </u>
	<u>.</u>	Report all strings se			· · · · · · · · · · · · · · · · · · ·	T		T	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9.875	7	14		20	Portland	5	ļ	
Production	5.625	2.857	6.5		773	50/50 Poz	107		
	<del></del>	ADDITION	AL CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	# Sacks	Used		Type a	and Percent Additives	i	
Protect Casing Plug Back TD	-								
Plug Off Zone	-								
	PERFORAT	ION RECORD - Bridge PI	ins Set/Tyne	-	Acirt Fra	cture Shot Cer	ment Squeeze Recor		
Shots Per Foot		Footage of Each Interval P					of Material Used)		Depth
2	711.0' - 721.0' 2	21 Perfs			2" DML RTG	<u> </u>		<del></del>	711.0' - 721.0
					<u> </u>	<u> </u>	·-··		
				•					<u> </u>
					<u> </u>			<del></del>	
TUBING RECORD:	Size:	Set At: 753'	Packer A N/A	At:	Liner Run:	Yes	] No		
Date of First, Resumed F	Production, SWD or EN	NHR. Producing M	ethod:	rg 🗀	Gas Lift 🔲 C	Other (Explain) _			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	IN OF GAS:		METHOD OF	COMPL	ETION:		PRODUCTION	ON INTER	2\/ΔΙ ·
Vented Sold		Open Hole	Perf.	Dually	y Comp. Cor	nmingled		ON HATEN	N. W. Chan
(If vented, Subr	<del></del>	Other (Specify)		(Submit	ACO-5) (Sub	mit ACO-4)			



LOCATION OFFACEO

FOREMAN Algan Made)

PO	Box	884,	Cha	nute,	KS	66720
620	<b>-431</b>	-9210	Of	800-	<b>1</b> 87-	8876

## FIELD TICKET & TREATMENT REPORT

10-24-11	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNT
CUSTOMER A 9115	s Resour		SWI	14 A	10 22	4
MAILING ADDR	ESS		TRUCK#	DRIVER	TRUCK#	DRIVE
9393	1104		3.8	MANAM	347	Mac
	STA	_  =:: 555.2 \	505/1106	COLO 16	Jigy (	╼╁╾╼╌┼╸
		KS 66210	510	Keilne	15/	<del></del>
ASING DEPTH	Vaa 2\ /		E DEPTH 800	CASING SIZE & W	EIGHT -	273
LURRY WEIGH		_	ING		OTHER	
ISPLACEMENT	13.17		ER gal/sk	CEMENT LEFT Jn	CASING 1/1	25
EMARKS:	eld over		63 63	RATE 56	m	
Dumo	100 # 91		14 4 1 77 77	nate, N	1:xed	<i>f</i>
150150	por plus	2% cold 1	a Phenose	wast	by 10	7 55
Cowon.	F. Flush	ed Dump.	Pumped ?	of Cie		ed
J.O	West ny	eld 800 PG	In Set F	oat c	70 CO	20.1.2
11/1/	1.41				COUER	volu
2706 (	erilling.	<del></del>				
	<del></del>	<del></del>			1 . /	1
				Alanach	Mars	0
ACCOUNT	QUANITY or UN	ITS DESCRIPTION		1/2119		
CODE	1	DESCRIP	TION of SERVICES or PROI	DUCT	UNIT PRICE	TOTAL
370		PUMP CHARGE				976.
1400	30	MILEAGE	-0			120.0
12 <i>01</i> 2	つ つは	1 🔿				
707	773	Casing	Justage			
707	773 	ten in	ilease			730
707 707	773 	ton in	ilease			7302
707 6016 134	773 	ton m	toppage flease			224.00
707 800 7016 124 118B	773 	ton in	tease for			
	773 	transpor 50/50 p	toppage flease			
402	773 	transpor 50/50 p	tease.			224.00 1118.15 56.00 56.00
402	773 	transpor 50/50 p	tease to or lapper float	shop		224.00 [118] 56.00
402	773 	transpor 50/50 p	teaser teaser lapper float	shop		224.00 1118.15 56.00 56.00
402	773 	transpor 50/50 p	topper float	shop		224.00 1118.15 56.00 56.00
402	773 MM 2 107 280 2	transpor 50/50 p	tease	shoe		224.00 1118.15 56.00 56.00
402	773 	transpor 50/50 p	tease	shop		224.00 1118.15 56.00 56.00
402	773 	transpor 50/50 p	tease toat	Shop		224.00 1118.15 56.00 56.00
402	773 -MM 2 107 280 -2	transpor 50/50 p	Lapper float	shop		224.00 1118.15 56.00 56.00
402	773 	transpor 50/50 p	Leager float	Shop		224.00 1118.15 56.00 56.00
707 8016 1286 118B 402 152	773 	transpor 50/50 p	Lapper float	7	SALES TAX	224.00 1118.15 56.00 56.00
4p2 152	773 	transpor 50/50 p	teaser tor lapper float	7	ESTIMATED	224.00 1118.15 56.00 56.00
402 152 8737 THORIZTION	107 280 2 1	transpor 50/50 p	745 354	2	TOTAL	224.00 1118.15 56.00 56.00 190.00