

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075947

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #34592	API No. 15 - 15-091-23536-00-00
Name: Kansas Resource Exploration & Development, LLC	Spot Description:
Address 1: 9393 W 110TH ST, STE 500	NW_NW_SE_NW_Sec14 Twp14 S. R22 Feast West
Address 2:	3910 Feet from ☐ North / ☑ South Line of Section
City: OVERLAND PARK State: KS Zip: 66210 +	3749 Feet from ✓ East / ☐ West Line of Section
Contact Person: Bradley Kramer	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 669-2253	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 34223	County: Johnson
Name: Utah Oil LLC	Lease Name: KNABE D Well #: KR-1
Wellsite Geologist: N/A	Field Name: Gardner
Purchaser: Coffeyville Resources	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1034 Kelly Bushing:0000
✓ New Well Re-Entry Workover	Total Depth: 888 Plug Back Total Depth: 883
✓ oil wsw swp slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 883 w/ 110 sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 000000 ppm Fluid volume: 150 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated
Conv. to GSW	Deviationing method data.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County.
08/15/2011 08/18/2011 09/09/2011 Stud Pate or Pate Page and TD Completion Pate or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Oberna Gerrison Date: 03/12/2012

Side Two



Operator Name: Kans	sas Resource Explor	ation & Development, LLC	C Lease Name	E: KNABE D		Well #: KR	:-1	
Sec. 14 Twp. 14			County: <u>Jo</u>		_ .	· 		
time tool open and clo	sed, flowing and shu as if gas to surface te	d base of formations pen it-in pressures, whether sl est, along with final chart(s well site report.	hut-in pressure	reached static level,	hydrostatic press	ures, bottom h	nole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes No	G	∠ Log Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes 🕢 No	I .	vame Intlesville		Top 853'	Datum 181'	
		Yes No Yes No Yes No		, sudovino				
List All E. Logs Run: Gamma Ray Neutron CCL								
			_	New Used	ion atc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9.875	7	14	20	Portland	5		
Production	5.625	2.857	6.5	883	50/50 Poz	110		
							<u></u>	
	· _T	ADDITIONAL	CEMENTING /	SQUEEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	d	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	-						 	
Ting on Lone								
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per		Acid, Fracture, Shot, Cernent Squeeze Record (Amount and Kind of Material Used) Depth				
3 853.0'-859.0', 19 perfs				2" DML RTG			853.0'-859.0	
			_					
TUBING RECORD:	Size:	Set At: 863'	Packer At: N/A	Liner Run:	Yes 🗸 No			
Date of First, Resumed	Production, SWD or Ef	NHR. Producing Met	hod:	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oit	Bbls. Gas	Mcf	Water E	ibis. (Gas-Oil Ratio	Gravity	
DISPOSITION	ON OF GAS:		METHOD OF COM	MPLETION:		PRODUCTI	ON INTERVAL:	
Vented Sold	_		Perf. 🔲 0	Dually Comp	mmingled			
(If vented, Sui	bmit ACO-18.)	Other (Specify)	130	5 100-0j (30L				



TICKET NUMBER 32752

LOCATION O + + awg

FOREMAN Alan Madeu

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TRUCK B DRIVER TRUCK B DRIVER TRUCK B DRIVER TRUCK B DRIVER TRUCK B DRIVER	DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.