

**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**OPERATOR: License # 34038Name: Flatirons Resources LLCAddress 1: 303 E 17TH AVE STE 940

Address 2: \_\_\_\_\_

City: DENVER State: CO Zip: 80203 + \_\_\_\_\_Contact Person: John MarvinPhone: (303) 292-3902CONTRACTOR: License # 33935Name: H. D. Drilling, LLCWellsite Geologist: Tim PriestPurchaser: Texon L.P.

Designate Type of Completion:

- New Well       Re-Entry       Workover  
 Oil       WSW       SWD       SLOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW

 Plug Back: \_\_\_\_\_ Plug Back Total Depth Commingled      Permit #: \_\_\_\_\_ Dual Completion      Permit #: \_\_\_\_\_ SWD      Permit #: \_\_\_\_\_ ENHR      Permit #: \_\_\_\_\_ GSW      Permit #: \_\_\_\_\_

6/2/2011      6/14/2011      7/19/2011

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion DateAPI No. 15 - 15-101-22294-00-00

Spot Description: \_\_\_\_\_

NE SE SW SW Sec. 27 Twp. 18 S. R. 30  East  West430 Feet from  North /  South Line of Section1160 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE  NW  SE  SWCounty: LaneLease Name: Conner Well #: 14-27

Field Name: \_\_\_\_\_

Producing Formation: MarmatonElevation: Ground: 2875 Kelly Bushing: 2881Total Depth: 4620 Plug Back Total Depth: 4587Amount of Surface Pipe Set and Cemented at: 224 FeetMultiple Stage Cementing Collar Used?  Yes  NoIf yes, show depth set: 2149 FeetIf Alternate II completion, cement circulated from: 2149feet depth to: 0 w/ 410 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 14500 ppm Fluid volume: 1200 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 08/01/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 03/13/2012