

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550
CONTRACTOR: License # 32854
Name: Gulick Drilling, Inc.
Wellsite Geologist: William Jackson
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/15/11	06/21/11	06/21/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 173-21004-00-00
Spot Description: N2 N2 SE
_____ Sec. 16 Twp. 25 S. R. 2 East West
2,310 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sedgwick
Lease Name: Miller B Well #: 3
Field Name: Furley Ext.
Producing Formation: Burgess
Elevation: Ground: 1403 Kelly Bushing: 1408
Total Depth: 2890 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at: 203 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: Fresh Water ppm Fluid volume: 60 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Owner Date: 03/07/12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: MAR 09 2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT II III Approved by: Dfg Date: 3/13/12
RECEIVED
KCC WICHITA

Operator Name: Flowers Production Co., Inc. Lease Name: Miller B Well #: 3
 Sec. 16 Twp. 25 S. R. 2 East West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Burgess Sand</td> <td>2874</td> <td>1466</td> </tr> </table>	Name	Top	Datum	Burgess Sand	2874	1466
Name	Top	Datum					
Burgess Sand	2874	1466					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	203	Class A	135	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None	None	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>Dry Hole</u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: None <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">MAR 09 2012</div>
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Gulick Drilling, Inc.

2031 140th St.
Eureka, KS 67045

Invoice

Date
6/22/2011

June

Bill To

Flowers Production Co., Inc.
PO Box 249
Eldorado, KS 67042

Drilling

Invoice #
348

Item	County	Terms	Due Date	Lease
	Sedgwick Co	Net 10	7/2/2011	Miller B #3
Item	Description	Qty	Rate	Amount
Footage	Depth of well	2,890	14.00	40,460.00
Rig time	6/16/11 - 9:00 P.M. to 12:00 A.M. - TD Surface hole @ 216' - CIR - Trip out - Run 203' of 8-5/8" - Cement - P.D. @ 10:30 P.M. - WOC	3	375.00	1,125.00
Rig time	6/17/11 - 12:00 A.M. to 6:30 A.M. - WOC - Break out - Nipple Up - Trip In - Drill Cement - O.B. @ 6:30 A.M.	6.5	375.00	2,437.50
Rig time	6/19/11 - 9:45 A.M. to 10:30 P.M. - CFS @ 2595' - Mix Mud - WOO - Short Trip 10 stands - CIR - Trip out for DST #1 - Make up tool - Trip in - Test - Trip out - Lay down tool - Trip in with Bit - CIR - Drill Ahead	12.25	375.00	4,593.75
Rig time	6/20/11 - 1:00 P.M. to 1:30 P.M. - CFS @ 2882'	0.5	375.00	187.50
Rig time	6/20/11 - 1:45 P.M. to 12:00 A.M. - CFS @ 2890' - Short Trip - CIR - Trip out for DST #2 - Make up tool - Trip in - Test - Trip out with DST #2	10.25	375.00	3,843.75
Rig time	6/21/11 - 12:00 A.M. to 8:00 A.M. - Finish Tripout - Break DST tool down - Load out - WOO - Trip in Hole - LDDP - Plug Hole - 35sks @ 250' - 25sks @ 60' - 15 sks in Rathole - Job Complete @ 8:00 A.M. - Rig Released	8	375.00	3,000.00
Mobilization	MOB		5,200.00	5,200.00
FSC	5%		3,042.37	3,042.37

*DA 7-26-11
CR 20266*

RECEIVED
FEB 16 2012
KCC WICHITA

Thank you for your business.

Phone #

620-583-5804

Total \$63889.87

Payments/Credits \$0.00

Balance Due \$63889.87



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242174

Invoice Date: 06/24/2011

Terms:

Page 1

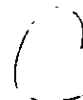
FLOWERS PRODUCTION
604 STATE
P.O. BOX 249
EL DORADO KS 67042
(316) 321-0550

MILLER B #3
31069
16-25S-2E
06-16-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	135.00	14.2500	1923.75
1102	CALCIUM CHLORIDE (50#)	320.00	.7000	224.00
1107	FLO-SEAL (25#)	75.00	2.2200	166.50

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	330.00	330.00
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00

*Surface CS
(m)*



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KCC WICHITA

Parts:	2314.25	Freight:	.00	Tax:	168.93	AR	3668.18
Labor:	.00	Misc:	.00	Total:	3668.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31069
LOCATION # 180 El Dorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT *Api #*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-16-11	2991	Miller B #3	16	25S	2E	Sedgewick																
CUSTOMER Flowers production			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Clay</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			442	Clay			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Jeff																					
442	Clay																					
511	Jacob																					
MAILING ADDRESS 604 State Po Box 249																						
CITY El Dorado	STATE KS	ZIP CODE 67042																				

*Salty meeting
JB
J.S
CM*

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 216 CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 215 DRILL PIPE N/A TUBING N/A OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 16ft
DISPLACEMENT 13 bbl DISPLACEMENT PSI 200 MIX PSI 200 RATE 36pm

REMARKS: Salty meeting, break circulation, mixed 135 sks class A 2X cc 2X gel 1/2 40 poly per sack, displaced 13 bbl circulating cement to surface, shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	20	MILEAGE	4.00	80.00
5407	1	min bulk delivery	330.00	330.00
11045	135 sks	Class A	14.25	1923.75
1102	320 lbs	Calcium chloride	0.70	224.00
1107	75 lbs	poly-flake	2.22	166.50
				RECEIVED
				FEB 16 2012
				KCC WICHITA
				Subtotal 3499.25
				SALES TAX 168.93
				ESTIMATED TOTAL 3668.18

Rev'n 3737

242174
TITLE Tool Pusher

AUTHORIZATION MW [Signature]

DATE 6-16-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242155

Invoice Date: 06/24/2011 Terms:

Page 1

FLOWERS PRODUCTION
604 STATE
P.O. BOX 249
EL DORADO KS 67042
(316)321-0550

MILLER B #3
31044
16-25S-2E
06-21-11
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	11.9500	896.25
1118B	PREMIUM GEL / BENTONITE	300.00	.2000	60.00

Description	Hours	Unit Price	Total
446 P & A NEW WELL	1.00	975.00	975.00
446 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
491 MIN. BULK DELIVERY	1.00	330.00	330.00

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FEB 16 2012
KCC WICHITA

Parts:	956.25	Freight:	.00	Tax:	69.81	AR	2411.06
Labor:	.00	Misc:	.00	Total:	2411.06		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31044
LOCATION El Dorado / 80
FOREMAN Larry Steem

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-173-21004-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-11	2991	MILLER B #3	16	25 S	2E	53S
CUSTOMER Flowers Prod. Co Trac			TRUCK #			
MAILING ADDRESS P.O. Box 249			DRIVER			
CITY EL DORADO			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67042			TRUCK #			
			DRIVER			

JOB TYPE Plug HOLE SIZE 7 1/2 HOLE DEPTH 2890 CASING SIZE & WEIGHT 8 1/2 - 200
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Plugging dry hole

35 sks at 250ft
25 sks at 600ft
15 sks for hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405W	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	75	3ks 60/40 Pbz-milk	11.95	896.25
1138B	300	16s GEL	1.20	60.00
5407	1	Bulk Delivery	330.00	330.00
RECEIVED				
FEB 16 2012				
KCC WICHITA				
<u>Subtotal</u>				<u>2341.25</u>
SALES TAX				<u>69.81</u>
ESTIMATED TOTAL				<u>2411.06</u>

Revin 3737

AUTHORIZATION MC [Signature]

242155
TITLE Tool Pusher

DATE 6-21-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

C&G Drilling, Inc
 701 E River
 Eureka, KS 67045
 Office M-F 620-583-5318

Invoice

Date	Invoice #
6/1/2010	8176

Bill To
Flowers Production Co. P.O. Box 249 El Dorado, KS 67042

Miller Prospect

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
2,476	Miller A #1 Drilling 2485-9 ft KB	14.00 <i>pt.</i>	34,664.00
17	Rig Time Cir cond hole at 233 ft, TOO, Run 222 ft o f8 5/8 in casing, Cement, Jet pits, WOC 10 hrs, CFS at 1850 ft 30 min, CFS at 2102 ft 30 min, CFS at 2126 ft 30 min, CFS at 2225 ft 30 min, CFS at TD 2485 ft, LDDP. Plug hole 35 sks at 272 ft, 25 sks at 60 ft, 15 sks rh, 10 sks mh, Consolidated Cement Ticket #28472 5 hrs	400.00	6,800.00
1	Move In	4,500.00	4,500.00
1	Premix Tank	800.00	800.00
18	Hours Dozer Work Level location, Move in, Move out	100.00	1,800.00
1	Fence Supplies and Labor around working pits Butler County	475.00 5.30%	475.00 0.00
		Total	\$49,039.00

1-28-10
11-17-11

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 FEB 21 2012
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234459

Invoice Date: 05/28/2010 Terms:

Page 1

FLOWERS PRODUCTION
604 STATE
P.O. BOX 249
EL DORADO KS 67042
(316)321-0550

Prospect
MILLER A1
28472
05-27-1

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	85.00	11.0000	935.00
1118A	S-5 GEL/ BENTONITE (50#)	340.00	.1700	57.80
Description		Hours	Unit Price	Total
290	P & A NEW WELL	1.00	900.00	900.00
290	EQUIPMENT MILEAGE (ONE WAY)	28.00	3.55	99.40
491	MIN. BULK DELIVERY	1.00	305.00	305.00

PFA
P.O.

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FEB 21 2012
KCC WICHITA

Parts: 992.80 Freight: .00 Tax: 52.62 AR 2349.82
Labor: .00 Misc: .00 Total: 2349.82
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28472

LOCATION El Dorado #80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-10	2991	Miller #A1	11	235	4E	Outler
CUSTOMER Flowers Prod.						
MAILING ADDRESS P.O. Box 249						
CITY El Dorado		STATE Ks	ZIP CODE 67042			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			290	Bobby		
			491	Kevin		

JOB TYPE Plug 0 HOLE SIZE 7 7/8" x 8 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" drill pipe Pump 55 sks 60/40 poz 4% gel + disp. cement to 272 ft. Come up to 60 ft. Pump 25 sks 60/40 poz 4% gel to surface. Pumped 5 sks + 10 sks - 60/40 poz 4% gel in the rat + mouse hole. Washup + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	900.00	900.00
5406	28	MILEAGE	3.55	99.40
1131	85 sks	60/40 poz	11.00	935.00
1178A	346 lbs	Gel	.17	57.80
5407	1	Min. Dulk Del.	305.00	305.00
Subtotal				2297.20
SALES TAX				52.62
ESTIMATED TOTAL				2349.82

RECEIVED

FEB 21 2011

KCC WICHITA

Form 3737

AUTHORIZATION [Signature]

TITLE 234459

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.