

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34661
Name: Pfeifer Explorations, LLC
Address 1: 309 West 40th
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Jacob Pfeifer
Phone: (785) 625-7258
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Roger Moses
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|------------------|---|
| <u>1/13/2012</u> | <u>1/18/2012</u> | <u>1/19/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 051-26,256-00-00

Spot Description: _____

NW NW SE NW Sec. 34 Twp. 12 S. R. 17 East West

3,927 Feet from North / South Line of Section

1,353 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: R & A Schmidt Well #: 34-1

Field Name: Schmeidler SE

Producing Formation: Arbuckle

Elevation: Ground: 2066 Kelly Bushing: 2074

Total Depth: 3703 Plug Back Total Depth: 3668

Amount of Surface Pipe Set and Cemented at: 220.68 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3699.98

feet depth to: Surface w/ 450sx (circulated 50 sx) sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Manager Date: 3-7-12

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg

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Date: 3/13/12

Operator Name: Pfeifer Explorations, LLC Lease Name: R & A Schmidt Well #: 34-1
 Sec. 34 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|------|------|------|-----|------|-------|-----|------|-------|------|------|-------|------|------|-------|-----|------|-------|----|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Bond Log, Micro Log, Dual Induction Log, Compensated Density/Neutron Log | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1266</td> <td>+808</td> </tr> <tr> <td>Heb</td> <td>3287</td> <td>-1213</td> </tr> <tr> <td>Tor</td> <td>3308</td> <td>-1234</td> </tr> <tr> <td>Lans</td> <td>3320</td> <td>-1246</td> </tr> <tr> <td>Base</td> <td>3566</td> <td>-1492</td> </tr> <tr> <td>Arb</td> <td>3599</td> <td>-1525</td> </tr> <tr> <td>TD</td> <td>3703</td> <td>-1629</td> </tr> </table> | Name | Top | Datum | Anhy | 1266 | +808 | Heb | 3287 | -1213 | Tor | 3308 | -1234 | Lans | 3320 | -1246 | Base | 3566 | -1492 | Arb | 3599 | -1525 | TD | 3703 | -1629 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhy | 1266 | +808 | | | | | | | | | | | | | | | | | | | | | | | |
| Heb | 3287 | -1213 | | | | | | | | | | | | | | | | | | | | | | | |
| Tor | 3308 | -1234 | | | | | | | | | | | | | | | | | | | | | | | |
| Lans | 3320 | -1246 | | | | | | | | | | | | | | | | | | | | | | | |
| Base | 3566 | -1492 | | | | | | | | | | | | | | | | | | | | | | | |
| Arb | 3599 | -1525 | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 3703 | -1629 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/4 | 8 5/8 | 23 | 220.68 | Common | 150 | 2%Gel3%CC |
| Production String | 7 7/8 | 5 1/2 | 14 | 3699.98 | SMDC | 450 | Circulated 50sx to pit |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 spf | 3606-3610 | Natural | |
| | | | |
| | | | |
| | | | |

| | |
|--|---|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3639'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. <u>3/1/2012</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u> |
| Estimated Production Per 24 Hours | Oil Bbls. <u>10</u> Gas Mcf <u> </u> Water Bbls. <u>25</u> Gas-Oil Ratio <u> </u> Gravity <u>28</u> |

| | | |
|---|---|----------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u> </u> |
|---|---|----------------------------------|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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QUALITY WELL SERVICE, INC.

3424

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

**Rich's Cell 620-727-3409
Brady's Cell 620-727-6964**

| | | | | | | | |
|--|----------------|-----------------------|-----------------|---|-----------------|-------------|-----------------------|
| Date 1-13-12 | Sec. 34 | Twp. 12 | Range 17 | County Ellis | State KS | On Location | Finish 7:30 AM |
| Lease # 2 1/2" sch. d + | | Well No. 34-1 | | Location 2 1/2 N Catherine, KS Flint | | | |
| Contractor Discovery Drilling # 3 | | | | Owner | | | |
| Type Job surface | | | | To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size 12 1/4 | | T.D. 221 | | Charge To PRATER Explorations LLC | | | |
| Csg. 8 5/8 | | Depth 220.68 | | Street 309 W 49th | | | |
| Tbg. Size | | Depth | | City Hoys State KS 67601 | | | |
| Tool | | Depth | | City Hoys State KS 67601 | | | |
| Cement Left in Csg. 15 ft | | Shoe Joint | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Meas Line | | Displace 13.11 | | Cement Amount Ordered 150 sacks com 3% cell 2% gel | | | |
| EQUIPMENT | | | | | | | |
| Pumptrk | No. 2 | Down | | Common | | | |
| Bulktrk | No. 4 | 17 cc | | Poz. Mix | | | |
| Bulktrk | No. | | | Gel. | | | |
| Pickup | No. | | | Calcium | | | |
| JOB SERVICES & REMARKS | | | | | | | |
| Rat Hole | | | | Hulls | | | |
| Mouse Hole | | | | Salt | | | |
| Centralizers | | | | Flowseal | | | |
| Baskets | | | | Kol-Seal | | | |
| D/V or Port Collar | | | | Mud CLR 48 | | | |
| | | | | CFL-117 or CD110 CAF 38 | | | |
| | | | | Sand | | | |
| Ran 5 hrs of 8 5/8 casing & landing | | | | Handling | | | |
| jt | | | | Mileage | | | |
| FLOAT EQUIPMENT | | | | | | | |
| Est Circulation with mud pump | | | | Guide Shoe | | | |
| | | | | Centralizer | | | |
| Mix 150 sacks & disp with 13.11 bbls of | | | | Baskets | | | |
| 120 - Shut in @ 300 ps. | | | | AFU Inserts | | | |
| | | | | Float Shoe | | | |
| | | | | Latch Down | | | |
| Cement did circulate!! | | | | | | | |
| | | | | | | | |
| | | | | Pumptrk Charge | | | |
| | | | | Mileage | | | |
| Thank You!! | | | | RECEIVED | | | |
| | | | | MAR 09 2012 | | | |
| | | | | KCC WICHITA | | | |
| | | | | Tax | | | |
| | | | | Discount | | | |
| | | | | Total Charge | | | |
| Signature [Signature] | | | | | | | |



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: Pfeifer Exploration, LLC Lic# 34661 Contractor: Discovery Drilling Co., Inc. LIC#31648
309 West 49th PO Box 763
Hays, KS 67601 Hays, KS 67601

Lease: R & A Schmidt # 34-1 Location: NW-NW-SE-NW
Section 34/ 12S/ 17W
Ellis Co., KS

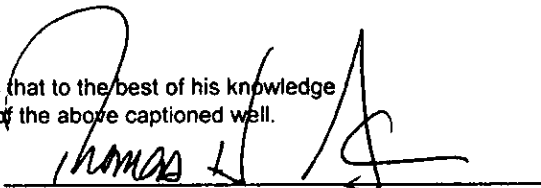
Loggers Total Depth: 3704' API#15- 051-26,256-00-00
Rotary Total Depth: 3703' Elevation: 2066 GL / 2074 KB
Commenced: 1/13/2012 Completed: 1/19/2012
Casing: 8 5/8" @ 220.68'W/150sks Status: Oilwell
5 1/2" @ 3699.98'W/405sks

DEPTHS & FORMATIONS (All from KB)

| | | | |
|-----------------------|--------------|--------------|--------------|
| Surface, Sand & Shale | <u>0'</u> | Shale | <u>1308'</u> |
| Dakota Sand | <u>598'</u> | Shale & Lime | <u>1883'</u> |
| Shale | <u>657'</u> | Shale | <u>2269'</u> |
| Cedar Hill Sand | <u>753'</u> | Shale & Lime | <u>2733'</u> |
| Red Bed Shale | <u>910'</u> | Lime & Shale | <u>3049'</u> |
| Anhydrite | <u>1271'</u> | RTD | <u>3703'</u> |
| Base Anhydrite | <u>1308'</u> | | |

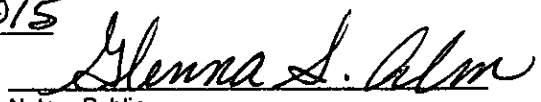
STATE OF KANSAS))
) ss
COUNTY OF ELLIS)

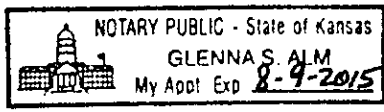
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.


Thomas H. Alm

Subscribed and sworn to before me on 1-19-2012
My Commission expires: 8-9-2015

(Place stamp or seal below)


Notary Public



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CHARGE TO: *Plumbing & Heating LLC*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 21210

PAGE 1 OF 2

WELL/PROJECT NO: *#34-1* LEASE: *R A Schmidt* COUNTY/PARISH: *Texas* STATE: *TX* CITY: DATE: *1-18-12* OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Discovery Drilling* RIG NAME/NO.: SHIPPED VIA: *T* DELIVERED TO: ORDER NO.:
 WELL TYPE: *oil* WELL CATEGORY: *development* JOB PURPOSE: *long string* WELL PERMIT NO.: WELL LOCATION:
 INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|--|------------|------|----|---------------------------|------|--|------|--|-------------------|--------------------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE <i>#834</i> | 10 | | | | 6 ⁰⁰ | 60 ⁰⁰ |
| 578 | | 1 | | | Pump Charge (Long string) | 1 | | 3703 | | 1 ⁰⁰ | 1 ⁰⁰ |
| 221 | | 1 | | | WCL | 2 | | | | 25 ⁰⁰ | 50 ⁰⁰ |
| 281 | | 1 | | | Mudflush | 500 | | | | 1 ²⁵ | 625 ⁰⁰ |
| 296 | | 1 | | | D-Air | 5 | | | | 35 ⁰⁰ | 175 ⁰⁰ |
| 412 | KCC MICHITA MAR 09 2012 RECEIVED | 1 | | | Controlizers | 8 | | | | 70 ⁰⁰ | 560 ⁰⁰ |
| 403 | | 1 | | | Baskets | 4 | | | | 250 ⁰⁰ | 1000 ⁰⁰ |
| 106 | | 1 | | | LD Plug & Baffle | 1 | | | | 250 ⁰⁰ | 250 ⁰⁰ |
| 107 | | 1 | | | Insert Float Shear off!! | 1 | | | | 300 ⁰⁰ | 300 ⁰⁰ |
| | | | | | | | | | | | |

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 SIGNED: *[Signature]* 4-19-12 TIME SIGNED: 0520 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE |
|--|------------------------------|-----------------------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | |
|------------|---------------------|
| PAGE TOTAL | 4570 ⁰⁰ |
| Page 2 | 9235 ⁰⁰ |
| TOTAL | 13805 ⁰⁰ |
| TAX | |

JOB LOG

OWEN OILFIELD, INC.

CUSTOMER: *Pro-400 Exploration* WELL NO: *3401* LEASE: *R.A. Schmidt* JOB TYPE: *Leasing* TICKET NO.: *1210*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2330 | | | | | | | on back up |
| | | | | | | | | RTD 3763' |
| | | | | | | | | 5 1/2" X 14" X 3763' X 22' |
| | | | | | | | | Cont 1, 3, 5, 7, 11, 43, 5 |
| | | | | | | | | Basket 4, 10, 40, 50 |
| | 0130 | | | | | | | start FR |
| | 0315 | | | | | | | Break Circ |
| | 0400 | 2 | 7/0 | | | | | 1 1/2" P.H. 1 AMH / 1 AMD |
| | 0410 | 4 | 0 | | | 200 | | Start 2nd AMH |
| | 0413 | 4 | 12/0 | | | 200 | | Start 4th AMH |
| | 0415 | 6 | 20/0 | | | 200 | | Start 3rd AMH |
| | 0415 | 6 | 16/0 | | | 200 | | Start 2nd AMH |
| | 0421 | 6 | 32/0 | | | 200 | | Start 1st AMH |
| | 0424 | | 21 | | | | | 1st AMH |
| | | | | | | | | Work C&L |
| | | | | | | | | Drop 2nd AMH |
| | 0421 | C | 0 | | | 200 | | Start Displacement |
| | 0504 | 5 | 40 | | | 200 | | Catch C |
| | 0507 | 5 | 95 | | | 300 | | 1st AMH |
| | 0512 | 5 | 80 | | | 900 / 1100 | | 2nd AMH |

Thank you

Nick Smith & Sec

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