

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1076084

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #34592	API No. 15 - 15-091-23565-00-00
Name:Kansas Resource Exploration & Development, LLC	Spot Description:
Address 1: 9393 W 110TH ST, STE 500	SW_NE_NW_NW Sec. 14 Twp. 14 S. R. 22 V East West
Address 2:	4872 Feet from ☐ North / ☑ South Line of Section
City: OVERLAND PARK State: KS Zip: 66210 +	
Contact Person: Bradley Kramer	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 669-2253	□ NE □NW ☑ SE □SW
CONTRACTOR: License # 34223	County: Johnson
Name: Utah Oil LLC	Lease Name: KNABE D Well #: KR-11
Wellsite Geologist: N/A	Field Name: Gardner
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1033 Kelly Bushing: 0000
✓ New Well Re-Entry Workover	Total Depth: 908 Plug Back Total Depth: 889
☑ oil □ wsw □ swb □ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 0
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/118sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 000000 ppm Fluid volume: 150 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
■ ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
<u>09/15/2011</u>	
Spud Date or Pate Reached TD Completion Date or Recompletion Date Completion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
✓ Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I I II Approved by: Dearwa Gambor Date: 03/13/2012							

Side Two



Operator Name: Kans	as Resource Explor	ation & Development, LLC	C Lease Na	ame:	KNABE D		Well #:KR	-11	
Sec. 14 Twp. 14	s. R. <u>22</u>	✓ East	County: _	John	son				
time tool open and clo	sed, flowing and shu s if gas to surface te	nd base of formations pen- at-in pressures, whether sl est, along with final chart(s I well site report.	hut-in pressu	ге геас	ched static level,	hydrostatic pre	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes V No		٧L	og Formation	n (Top), Depth a	and Datum		Sample
Samples Sent to Geole	ogical Survey	☐ Yes 🗸 No		Nam Squirre			Тор 713'		Datum 20'
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	-	☐ Yes							
List All E. Logs Run:									
Gamma Ray Neutron CCL									
		CASING Report all strings set-c	RECORD	☐ Ne	—	on ata			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh	t	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9.875	7	14		20	Portland	5		Idditives
Production	5.625	2.857	6.5		889	50/50 Poz	118		
L	!	ADDITIONAL	. CEMENTING	G / SQL	JEEZE RECORD	<u> </u>		1	
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks U	# Sacks Used Type and			Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-								
	-		<u> </u>						
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Ceme	ent Squeeze Recor Material Used)	d	Depth
3 713.0' - 722.0' 28 Perfs					2" DML RTG		· · · · · · · · · · · · · · · · · · ·		713.0' - 722.0
						· · · · · · · · · · · · · · · · · · ·			
						······································			_
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TUBING RECORD:	Size:	Set At: 869'	Packer At:		Liner Run:	Yes 🗸 I	40		
Date of First, Resumed	Production, SWD or EN	NHR. Producing Meth	nod:		Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Off	Bbls. Gas	Mcf	Wat	er Bi	bis.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF C	OMPLI	ETION:		PRODUCTION	ON INTER	
Vented Sold	_		Perf.		Comp. Com	nmingled			
(If vented, Sub	mit ACO-18.)	Other (Specific	(Junuu.	noo-oj (Subi	nit ACO-4)			



LOCATION Offaua KS
FOREMAN Fred Mades

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

320-431-9210 (or 800-467-8676	,		CEMEN	IT			
DATE	CUSTOMER#	WEL	L NAME & NUME	ER	SECTION	TOWNSHIP	RANGE	COUNTY
9/20/11	4448	Knabe	"D' KR	-11	NW 14	14	12	ず。
CUSTOMER					THE PERSON NAMED IN COLUMN TWO	Control of the same of the sam		agi ara ara ang
Kansas	R-sour	G-S Exolt	Deu		TRUCK#	DRIVER	TRUCK#	DRIVER
					506	FREMAD	Safet	Ma
9393	W 110	Fy & WE			368	KENHAM	XH S	<u> </u>
CITY	_	STATE	ZIP CODE		370	ARLMICD	AHDI	
Overla	nd Park	IYS	66212	J	¥ 503	DERMAS	500	
	ngstray	HOLE SIZE	<u>5 }/8</u>	HOLE DEPT	H 909'	CASING SIZE & W	ЕIGHT <u>27</u> 8	EUF
CASING DEPTH	0 8-89 N	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	4T	SLURRY VOL		WATER gal/s	BK	CEMENT LEFT In	CASING 2 2"	ριυς
DISPLACEMEN	T-5,17BB4	-DISPLACEMEN	NT PSi	MIX PSI		RATE HBF		<i>d</i> .
REMARKS: E	=sto blis	A DUMA	rate.	Mixu	Duma 10	a # Premi	um Gal 1	-lusu
mix	+ Pump	1185	K\$ 50/5	o Poz r	nix Com	ent 2% he	1 5th	end
600	<u> ا جائي.</u> (<u>Coment</u>	to 5017	oce. f	Jush Dun	11 x lines	clean.	
210	ta - alia	▶ ⇒ኤ"	Rod do cos	n/uc.s	to ias	V- TO W	15.17 BAL	ડ
Fre	sh wate	N. Pres	sure te	780#	PSI. Re	lease ple	ssure Do	
	floax V					-7		
						4		
						P 02		
V۶	THA DITHS	cı	-			Fred Ma	du	
		<i>Y</i>						
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or PR	RODUCT	UNIT PRICE	TOTAL

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or I	UNIT PRICE	TOTAL	
७ ५०।	1	PUMP CHARGE	368		97500
5406	30 m.	MILEAGE	368		12000
5482	889	Casing footage			NIC
5407	Minimum	Ton Miles.	১৯৪		33000
<u> ६५०५८</u>	2 krs	SO BBL Vac Truck	370		/80≅
1124	115 545	50/50 for Mix (ement			12336
11/8B	298#	Premium al			50 69
1107 A	59# 2	Phono Spal			7/ 2
4402	a a	Promion ad Physo Seal 22 Rubber Plus			7/ 21
		25/11/28		·	
		July			
			クシスシス	SALES TAX	106 99
win 3737	- ·			ESTIMATED TOTAL	3/3258

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.