

Kansas Corporation Commission Oil & Gas Conservation Division

1076022

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592	API No. 15				
Name: Kansas Resource Exploration & Development, LLC	Spot Description:				
Address 1: _ 9393 W 110TH ST, STE 500	SE_NE_SE_NW Sec. 14 Twp. 14 S. R. 22 Sest West				
Address 2:	3322 Feet from ☐ North / ☑ South Line of Section				
City: OVERLAND PARK State: KS Zip: 66210 +	2793 Feet from 🗗 East / 🗌 West Line of Section				
Contact Person: Bradley Kramer	Footages Calculated from Nearest Outside Section Corner:				
Phone: (913) 669-2253	□ NE □ NW ☑ SE □ SW				
CONTRACTOR: License # 34223	County: Johnson				
Name: Utah Oil LLC	Lease Name: KNABE D Well #: KR-6				
Wellsite Geologist: N/A	Field Name: Gardner				
Purchaser: Coffeyville Resources	Producing Formation: Bartlesville				
Designate Type of Completion:	Elevation: Ground: 1025 Kelly Bushing: 0000				
	Total Depth: 893 Plug Back Total Depth: 875				
	Amount of Surface Pipe Set and Cemented at: 20 Feet				
☑ oil □ wsw □ swb □ slow					
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet				
CM (Coal Bed Methane)	tf Alternate II completion, cement circulated from:				
Cathodic Other (Core, Expl., etc.):	feet depth to: 875w/ 122 sx cmt.				
If Workover/Re-entry: Old Well Info as follows:					
Operator:	Drilling Fluid Management Plan				
Well Name:	(Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:	Chloride content: 000000 ppm Fluid volume: 150 bbls				
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated				
☐ Conv. to GSW	Dewatering method used.				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:					
ENHR Permit #:	Quarter Sec TwpS. R East West				
GSW Permit #:	County: Permit #:				
09/09/2011 09/13/2011 09/22/2011					
Spud Date or Date Reached TD Completion Date or					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I I II Approved by: Dearna Gerriso Date: 03/13/2012					

Side Two

1076022

Operator Name: Kans	sas Resource Explora	ation & Development, LLC	Lease Name: _	KNABE D		Well #: KR	:-6
Sec. 14 Twp. 14			County: John	ison			
time tool open and clo	sed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in pressure rea	ched static level,	hydrostatic pressi	ures, bottom h	nole temperature, fluid
Drill Stem Tests Taken Yes (Attach Additional Sheets)			✓ Log Formation (Top), Dep			d Datum	Sample
Samples Sent to Geological Survey		Yes V No	j.	Name Bartlesville		Тор 343'	Datum 182'
Cores Taken Electric Log Run Electric Log Submitted Electronically (Il no, Submit Copy)		Yes No Yes No Yes No		55.3557.00			
List All E. Logs Run:							
Gemma Ray Neutron CCL							
			RECORD N	_			***
Purpose of String	Size Hote Drilled	Report all strings set-of Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	iii iii
Production	5.625	2.857	6.5	875	50/50 Poz	122	
<u> </u>		ADDITIONAL	CEMENTING (CO	USERS DECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Used Type and Percent Additives			
	-						
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
3 843.0'-847.0', 13 perfs				2" DML RTG 843.0			
TUBING RECORD:	Size:	Set At: 855'	Packer At: N/A	Liner Run:	Yes 🗸 No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Met	hod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter B	bls. G	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: ME			METHOD OF COMPL	F COMPLETION: PRODUCTION INTERVAL:			
Vented Solo	Used on Lease	Other (Specify)			mmingled mit ACO-4)		<u>. </u>



TICKET NUMBER 32855

LOCATION OHROWA KS

FOREMAN Fred Wader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER#		LL NAME & NUI		SECTION	TOWNSHIP	RANGE	COUNTY		
9/3/11 CUSTOMER	4448	Knabe	"D" #K	R-6	NW 1	4 14	22	Vo		
	5		i			Settle Transaction of the Service				
MAILING ADDRE	zs Resour	ces Expl	* Deu.	_	TRUCK	# DRIVER	TRUCK#	DRIVER		
!					506	FREMAD	Safely	mer		
	w - 110	E S∜. STATE	54 500	_	368	KENKAM	XH	0		
	•		ZIP CODE	İ	370	ARUMOD	ALM			
Orevlan		KS.	66210	_]	دهی	KEIDET/DERM	45 10 DM			
JOB TYPE		HOLE SIZE	558	_ HOLE DEPTH	2668	CASING SIZE &				
CASING DEPTH	0 875 O	DRILL PIPE		_TUBING			OTHER			
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/s	k	CEMENT LEFT IS		DI.		
DISPLACEMENT	5-67BB	DISPLACEMEN	NT PSI	MIX PSI		CEMENT LEFT IN CASING 25" RAG				
	s de blich			n: xx Pu	· · · · · · · · · · · · · · · · · · ·	a # Premius		****		
<i></i>	K Pump			2/50 A	Mily	Camenx 2	3 / 1 /	2 ^		
Phy			ush and	20 + 12	ر دام	n. Displace	7.74"0	1.		
Plus	cho cost	20 40	W/ 56	SARIS	F. 6	water f	ZXZ Ko	ber		
608	* PS1.	Ph lease	presse	7 - Y - 1	1 1/1	Juler. F	ressure)			
Cas			prescr	70 3	TIA	X Value.	Saut in			
	7									
	_ ;•									
1140	401/21					100	-/			
	W DII EL	<u>. C</u>				Toud M	aden			
ACCOUNT	OHANES		T					, 		
CODE	QUANITY	Dr UNITS	DE	SCRIPTION of	SERVICES or	PRODUCT	UNIT PRICE	TOTAL		
5401			PUMP CHARG	E		348		97500		
5406	3	o mi	MILEAGE			364		120 =		
540 Q		25	Casin	L foot						
5407	Minima		1	miles	7			N/c 330°°		
5502C		has	,	BL Vac						
·			 	o var	PROCK	·		18000		
										
1/24		3.72	100 / 5	^ -41						
		225KS	1 - '	Por M.		<u> </u>		1274 20		
1118-B		<u>√</u>		um Gel		· · · · · · · · · · · · · · · · · · ·		6/00		
110714	6	1#	Pheno	Seal	<u> </u>	_		7442		
4402		2	スち" A	م معطامات	21495			J6 ≈		
					U			<u> </u>		
				·						
					· · · · · · · · ·					
						7				
		-				<u> </u>				
					71440					
	· ·			 -	* ,					
Ivên 97:37			<u></u>	·		7.525%	SALES TAX	11034		
	B	-/					ESTIMATED TOTAL	31816		
UTHORIZTION_	15			TITLE	i		IOIAL [<u> </u>		

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.