



KANSAS CORPORATION COMMISSION 1076123
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66210 + _____
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/19/2011</u>	<u>10/20/2011</u>	<u>10/27/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23615-00-00

Spot Description: _____
NW SE NE SW Sec. 11 Twp. 14 S. R. 22 East West
1860 Feet from North / South Line of Section
3257 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson
Lease Name: ROBERTS Well #: KR-3
Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 1033 Kelly Bushing: 0000

Total Depth: 780 Plug Back Total Depth: 773

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 773 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 03/13/2012



1076123

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: ROBERTS Well #: KR-3
 Sec. 11 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no. Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Squirrel 705' 328'

List All E. Logs Run:

Gamma Ray
 Neutron
 CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	22	Portland	6	
Production	5.625	2.857	6.5	773	50/50 Poz	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	705.0' - 715.0' 21 Perfs	2" DML RTG	705.0' - 715.0'

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	1"	753'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	_____
	<input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED
OF THE SERVICE, L.L.C.

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

TICKET NUMBER 32991

LOCATION Ottawa

FOREMAN Alan Mada

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10-20-11	4448	Roberts KR-3		SW 11	T4	22	KS
CUSTOMER				TRUCK #			
Kansas Resources E&J				516	Alanna	Safety	Moat
MAILING ADDRESS				368	Alanna	AKM	
9393 110th				309	Derek M	DM	
CITY		STATE	ZIP CODE	510	Gary M	GM	
Overland Park		KS	66210	HOLE DEPTH <u>780</u>			
JOB TYPE	lang string	HOLE SIZE	6	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH	773	DRILL PIPE		OTHER			
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk			
DISPLACEMENT	4 1/2	DISPLACEMENT PSI	800	CEMENT LEFT IN CASING <u>yes</u>			
REMARKS:	held crew neat. Established rate. Mixed & pumped			RATE <u>5 bpm</u>			
100 # gel to flush hole followed by 110 sk 50/150 po2							
plus 2% gel & 1/8" Phenaseal. Circulated cement.							
Flushed pump. Pumped plug to casing TD. Well hold.							
800 PST. Set float. Closed valve.							

Evans Energy, Ken

Alan Mada

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE		975.00
5402	773	Casing footage		120.00
5407	1/2 min	ten miles		
5502L	2	80 mac		165.00
				180.00
1124	110 sk	50/150 po2		
1180	285 #	gel		1149.50
1107A	55 #	Phenaseal		57.00
4402	2	2 1/2 plug		67.10
				56.00

245274

SALES TAX 100.05
ESTIMATED TOTAL 2869.65

AUTHORIZATION BK TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.