

## Kansas Corporation Commission Oil & Gas Conservation Division

1076125

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592		API No. 15 - 15-091-23616-00-00
Name: Kansas Resource Exploration & Develo	opment, LLC	Spot Description:
Address 1: 9393 W 110TH ST, STE 500		NW_SW_NE_SW_Sec. 11 Twp. 14 S. R. 22
Address 2:		
City: OVERLAND PARK State: KS Zip: 6	6210 +	
Contact Person: Bradley Kramer		Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 669-2253		□ne □nw ☑se □sw
CONTRACTOR: License #_8509		County: Johnson
Name:Evans Energy Development, Inc.		Lease Name: ROBERTS Well #: KR-4
Wellsite Geologist: N/A		Field Name: Gardner
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 1032 Kelly Bushing: 0000
	Workover	Total Depth: 780 Plug Back Total Depth: 768
✓ oii	□ slow	Amount of Surface Pipe Set and Cemented at: 22 Feet
Gas D&A ENHR	☐ SiGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to: 768 w/ 98 sx cmt
If Workover/Re-entry: Old Well Info as follows:		sx cmi
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total E	Depth:	
	IR Conv. to SWD	Chloride content: 000000 ppm Fluid volume: 150 bbls
Conv. to GS	w	Dewatering method used: Evaporated
Plug Back: Plug Ba	ck Total Depth	Location of fluid disposal if hauted offsite:
Commingled Permit #:		Operator Name:
Dual Completion Permit #:		Lease Name: License #:
SWD Permit #:		
ENHR Permit #:		Quarter Sec TwpS. R East Wes
GSW Permit #:		County: Permit #:
10/18/2011 10/19/2011 1	0/24/2011	
	ompletion Date or ecompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Desires Gardon Date: 03/13/2012

Side Two



NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, ime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.  Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  Yes No  Log Formation (Top), Depth and Datum  Sample  Squirrel  Squirrel  Squirrel  697'  335'  Cores Taken  Yes No  (If no, Submit Copy)	Operator Name: Kansa	as Resource Explor	ation & Development, LL0	C Lease N	lame: _	ROBERTS		Well #: _KR	-4	
ime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid eccovery, and the vite ast gas to surface test, along with line clorar(s). Attach extra sheet if more space is needed. Attach complete copy of all Elactric Wiseine Logs surveyed. Attach final geological well alter report.    Ves										
Additional Sheets)  Samples Sont to Geological Survey	time tool open and clos recovery, and flow rates	ed, flowing and shus if gas to surface te	t-in pressures, whether s st, along with final chart(	hut-in press	ure read	hed static level,	hydrostatic pre	essures, bottom h	ole temp	erature, fluid
Samples Sent to Geological Survey	Drill Stem Tests Taken (Attach Additional St	heets)	☐ Yes 📝 No		<b>√</b> Ł0	og Formation	(Top), Depth	and Datum		Sample
Cores Taken	•	•	∏Yes ✓ No					•		
CASING RECORD	Cores Taken Electric Log Run Electric Log Submitted	Electronically	Yes No Yes No		Oquare	-		037		
Report all strings sel-conduction, surface.   Interest   Interes	List All E. Logs Run:									
Purpose of String   Size Hole   Size Casing   Lbs. /Ft.   Setting   Type of Used   Type of Use	Neutron									
Purpose of String			CASING	RECORD	Ne	w 🗸 Used				
Set (in 0.D.)   Set (in 0.D.		Size Hole					·	# Sacks	Type	and Percent
Production	Purpose of String									
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Pulg Back TD Pilug Off Zone  Shots Per Foot  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated  2 697.0' - 706.0' 19 Perfs  2" DML RTG  697.0' - 706.0'  TUBING RECORD: 1" 748' N/A  Date of First, Resumed Production, SWD or ENHR. Producting Method: Flowing Pumpling Gas Lift Other (Explain) Flowing Pumpling Gas Lift Other (Explain)  Estimated Production Production FGAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  PRODUCTION INTERVAL:  PRODUCTION INTERVAL:  PRODUCTION INTERVAL:	Surface	9.875	7	14		22	Portland	6		
Purpose:     Perforate Protect Casing Pulg Back TD Pulg Off Zone  Shots Per Foot  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  2* DML RTG  697.0' - 706.0' 19 Perfs  2* DML RTG  697.0' - 706.0'  TUBING RECORD:  Size: Set Al: Packer Al: Liner Run: 1* 748' N/A  Date of First, Resumed Production, SWD or ENHR.  Producing Method:   Flowing   Pumping   Gas Lift   Other (Explain)   Gas-Oil Ratio   Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	Production	5.625	2.857	6.5		768	50/50 Poz	98	<u> </u>	
Purpose:     Perforate Protect Casing Pulg Back TD Pulg Off Zone  Shots Per Foot  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  2* DML RTG  697.0' - 706.0' 19 Perfs  2* DML RTG  697.0' - 706.0'  TUBING RECORD: 1* 748' N/A  Date of First, Resumed Production, SWD or ENHR. Producing Method:   Flowing   Pumping   Gas Lift   Other (Explain)					. <u>.</u>					
Perforate Protect Casing Plug Back TD Plug Off Zone	Purpose:	Depth				EEZE RECORD	Type on	nd Percent Additives	<u></u>	
Plug Back TO			Type of Cernetic	, woods	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  2 697.0' - 706.0' 19 Perfs 2" DML RTG 697.0' - 706.0  TUBING RECORD: Size: Set At: Packer At: Liner Run: 1" 748' N/A Yes INO  Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	Plug Back TD									
Specify Footage of Each Interval Perforated				l <u>-</u>						
TUBING RECORD: Size: Set At: Packer At: Liner Run:  1" 748' N/A	Shots Per Foot								rd	Depth
1" 748' N/A	2	697.0' - 706.0' 1	9 Perfs	-		2" DML RTG				697.0' - 706.0
1" 748' N/A		•								
1" 748' N/A										
1" 748' N/A										
1" 748' N/A										
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS:  METHOD OF COMPLETION:  PRODUCTION INTERVAL:	i				:	_	Yes 🗸	No		
Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION:  PRODUCTION INTERVAL:  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Date of First, Resumed F	Production, SWD or EN	· · · · · ·			Gas Lift 0	ther (Explain)			
Vented Sold Used on Lease ☐ Open Hole ✓ Perf. ☐ Dually Comp. ☐ Commingled		Oil	Bbls. Gas	Mcf	Wat	er Bt	ols.	Gas-Oil Ratio	· · · · ·	Gravity
	DISPOSITIO	ON OF GAS:						PRODUCTIO	ON INTER	······································
(If vented, Submit ACO-18.)		_		Perf.						



**TICKET NUMBER** 

		884,					
620	-431	-9210	01	800~	167-	8676	

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	WELL I	NAME & NU	CEME MBER	SECTION	TOWNSHIP	RANGE	COU	L
0-19-11	4448	Robert	s K	2-4	5W 11	14	22		7
ustomer Sansa	Resource			<del></del>				<u> </u>	
AILING ADDR	s Kasourca Ess	G Ex	$\underline{\nu}$	H	TRUCK#	DRIVER	TRUCK#	DRIN	ÆF
939	-	_			516	AbreM	Saker	4 11	Q
	IST	ATE Z	IP CODE	H	368	Aclen	AKM	4	
0	A		66210		370	Derek M	DM		
Duerlan				<del> </del> J	510	Garin	GM		
ASING DEPTH			78	HOLE DEP	н <u>780</u>	CASING SIZE &	MEIGHT 2	78	
URRY WEIGH		VILL PIPE		TUBING	<del></del>		OTHER		
SPLACEMEN	77.77	URRY VOL		WATER gal		CEMENT LEFT IN	CASING 1/	'eS	
SPLACEMEN MARKS:		SPLACEMENT I	1	MIX PSI	200	RATE 5	pm		
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ACCOUNT						: 77	- U	ary	
CODE	QUANITY or U	INITS	dı	ESCRIPTION o	f SERVICES or PRO	DUCT	UNIT PRICE	707	Ī.
SHOL	1		UMP CHAR				OMIT PROCE	TOTA	Ľ
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107A		#		- Pice-		<del></del>		534	72
107A	265	#	ge/ Phen 21/2	- Pice-				53.	8
107A	265	#		- Pice-				53.2 59.7 56.0	18
107A	265	#		- Pice-				532 59.7 56.0	8
107A	265	#		- Pice-				532 59.0	8
107A	265	#		- Pice-				53.2 59.2	8
107A	265	#		- Pice-				532 59.0 56.0	8
107A	265	#		- Pice-				53.2 59.7 56.0	80
107A	265	#		- Pice-	527			53.2 59.7 56.0	80
118B 107A 14D2	265	#		- Pice-				534 59.5 560	80
107A	265	#		- Pice-	(5) <sup>2</sup>		SALES TAX	53.4 59.5 56.0	800
107 A 1402	265 49 #	#		- Pice-			ESTIMATED	534 59.5 560 89.5	16
MO2 A	265		Phen 2's	Diseal	7)		ESTIMATED TOTAL	\$32 \$9.5 \$60 \$89.5 2887	180