

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1076126

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592	API No. 15 - 15-091-23617-00-00						
Name: Kansas Resource Exploration & Development, LLC	Spot Description:						
Address 1; 9393 W 110TH ST, STE 500	SE_SE_SW_SW_Sec. 11 Twp. 14 S. R. 22 FEast West						
Address 2:	Feet from □ North / ☑ South Line of Section						
City: OVERLAND PARK State: KS Zip: 66210 +	4107 Feet from 🗹 East / 🗌 West Line of Section						
Contact Person: Bradley Kramer	Footages Calculated from Nearest Outside Section Corner:						
Phone: ( 913 ) 669-2253	□ NE □ NW Ø SE □ SW						
CONTRACTOR: License # 8509	County: Johnson						
Name: Evans Energy Development, Inc.	Lease Name: ROBERTS Well #: KR-5						
Wellsite Geologist: N/A	Field Name: Gardner						
Purchaser: Coffeyville Resources	Producing Formation: Squirrel						
Designate Type of Completion:	Elevation: Ground: 1043 Kelly Bushing: 0000						
✓ New Well Re-Entry Workover	Total Depth: 911 Plug Back Total Depth: 901						
	Amount of Surface Pipe Set and Cemented at: 22 Feet						
	Multiple Stage Cementing Collar Used?  Yes No						
GSW Temp. Abd.	If yes, show depth set:Feet						
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:						
Cathodic Other (Core, Expl., etc.):	l aa.						
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 901 w/ 116 sx cmt						
Operator:							
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Original Comp. Date: Original Total Depth:							
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 000000 ppm Fluid volume: 150 bbls						
Conv. to GSW	Dewatering method used: Evaporated						
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:						
Commingled Permit #:	Operator Name:						
Dual Completion Permit #:	Lease Name: License #:						
SWD Permit #:	1						
ENHR Permit #:	Quarter Sec. Twp. S. R. East West						
GSW Permit #:	County: Permit #:						
10/06/2011 10/07/2011 10/14/2011							
Spud Date or Date Reached TD Completion Date or Recompletion Date							

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Doesn's Gentlow Date: 03/13/2012

Side Two



Operator Name: Kansas Resource Exploration & Development, LLC			Lease Name: ROBERTS Well #: _KR-5							
Sec. 11 Twp.14	s. R. <u>22</u>	✓ East  West	County: _	John:	son	·				
time tool open and clos	sed, flowing and shu is if gas to surface te	d base of formations pend t-in pressures, whether st st, along with final chart(s well site report.	nut-in pressur	e reac	ched static level,	hydrostatic pres	sures, bottom h	ote temp	ereture, fluid	
Drill Stem Tests Taken			✓ Log Formation (Top), De		(Top), Depth a	pth and Datum		Sample		
Samples Sent to Geological Survey		☐ Yes 🗸 No	Nam Squirre				Top 715.0'		Datum 328'	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No								
List All E. Logs Run:										
Gamma Ray Neutron CCL										
		CASING Report all strings set-o		Ne	_	on etc	.,			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Surface	9.875	7	14		22	Portland	6			
Production	5.625	2.857	6.5		901	50/50 Poz	116			
		ADDITIONAL	CEMENTING	/ SOL	JEEZE RECORD			<u> </u>		
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	-									
Shots Per Foot		ON RECORD - Bridge Plug- Footage of Each Interval Perf			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth	
2 715.0' - 725.0' 21 Perfs				2" DML RTG					715.0' - 725.0	
				<del></del>						
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TUBING RECORD:	Size:	Set At: 881'	Packer At: N/A		Liner Run:	Yes 🗸 No	<b></b>			
Date of First, Resumed (	Production, SWD or EN	HR. Producing Meth	od:		Gas Lift 🔲 O	ther (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bi	ols.	Gas-Oil Ratio		Gravity	
DISPOSITIO	ON OF GAS:	N.	ETHOD OF C	OMPLE	ETION:		PRODUCTION	ON INTER	RVAL:	
Vented Sold			Perf.		Comp. Con	nmingled mit ACO-4)				
(If vented, Sub	mit ACO-18.)	Other (Specify)	(5	JUDITH I	1000	//				



LOCATION Oddawa KS
FOREMAN Fred mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUCTOMED #	VA 67*1.1		050						2.500				
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MAILING ADDRESS					506	FREN	MAD		Fesh	116/5				
9393 W 11045 Ste 500 CITY ISTATE IZIP CODE				Ц	368	ARLI	MCP	_AR	<b>Tyl</b>					
CHY	_		ZIP CODE		349	DERI	MAS	D٨	า๋					
Overland		Ks	66210		548	KEIL	DET	K.D						
JOB TYPE LA	me sty he	HOLE SIZE	518	HOLE DEPTH	1_911	CASING S	SIZE & W	EIGHT_	27/2					
CASING DEPTH	9010	_TUBINGOTHER												
CASING DEPTH 70/0 DRILL PIPE SLURRY WEIGHT SLURRY VOL			WATER gal/s	- LEFT in (	CASING 21/2" Plus									
DISPLACEMENT	534 BB	DISPLACEMENT	PSI	MIX PSI										
Mix + Pums 116 5KS 50/50 Por Mix Cement 2% Cel 124 Phens Soal														
Per sack: Convert to surface. Fluck pump + lines clean. Displace														
			/	Mace: 7-1	wen pum	7 - 1.					<u>ce</u>			
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ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION of SERVICES or PRODUCT					UNIT	PRICE	TOTA	<u>.                                    </u>			
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AUTHORIZTION	1)4			TITLE				DATE						

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.