

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

3-12-13

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2:  
City: Wichita State: KS Zip: 67202 +  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5822  
Name: VAL Energy Inc.  
Wellsite Geologist: Jim Hall  
Purchaser: None - (Dry & Abandoned)

API No. 15 - 057-20766-00-00  
Spot Description: ~NW-NW-SE-NE  
-nw NW SE NE Sec. 32 Twp. 27 S. R. 23  East  West  
1,588 Feet from  North /  South Line of Section  
1,280 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford

Lease Name: Hill Well #: 1-32  
Field Name: Wildcat

Producing Formation:  
Elevation: Ground: 2466 Kelly Bushing: 2476  
Total Depth: 5250 Plug Back Total Depth: 5250

Amount of Surface Pipe Set and Cemented at: 652 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet

If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmf.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

11/13/2011 11/28/2011 11/29/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 22,800 ppm Fluid volume: 1100 bbls  
Dewatering method used: Allow to dry by evaporation, backfill, and return to grade

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: CONFIDENTIAL License #:

Quarter: Sec. Twp. S. R. RECEIVED

County: MAR 12 2013 Permit #:

KCC

MAR 12 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 3/12/2012

KCC Office Use ONLY

Letter of Confidentiality Received Date: 3-12-12 to 3-12-13  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 3-14-12