

CONFIDENTIAL



Correction KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

1-1713

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32920 Name: W.R. Williams, Inc. Address 1: P.O. Box 15163 Address 2: City: Amarillo State: TX Zip: 79105 + 5163 Contact Person: Rob Williams Phone: (806) 374-4555 CONTRACTOR: License # 33784 Name: Trinidad Drilling, LP Wellsite Geologist: Purchaser: DCP Midstream

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] WSW [] SWD [] SIOW [X] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Cores, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Values: 09-26-2011, 09-28-2011, 11-14-2011

API No. 15 - 071-20878-00-00 Spot Description: C NE SW SE Sec. 32 Twp. 19 S. R. 39 [] East [X] West 990 Feet from [] North [X] South Line of Section 1,650 Feet from [X] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: Greeley Lease Name: Spears Well #: 1 Field Name: Bradshaw Producing Formation: Upper Winfield Elevation: Ground: 3532 Kelly Bushing: 3539 Total Depth: 2860 Plug Back Total Depth: 2856 Amount of Surface Pipe Set and Cemented at: 287 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 2860 feet depth to: Surface w/ 750 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 24000 ppm Fluid volume: 600 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

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KCC WIGHTA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 03-08-2012

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[] Letter of Confidentiality Received Date: [] Confidential Release Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [X] II [] III Approved by: [Signature] Date: 3-18-12