

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: Licalise 1/ 4038		API No. 15 - 083-21747-0000
Name: American Warrior Inc.		Spot Description:
Address 1: P.O. Box 399		NW_SW_SE_Sec. 4 Twp. 24 S. R. 21 East West
Address 2:		647 Feet from North / South Line of Section
City: Garden City State: Ks. Zip:	67846 +	2,477 Feet from Fast / West Line of Section
Contact Person: Jody Smith		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #5929		County: Hodgeman
Name: Duke Drilling Co.Inc.		Lease Name: Gleason Unit Well #: 1-4
Wellsite Geologist: Jason Alm		Field Name: Saw Log Creek Southeast
Purchaser: Plains Marketing LP.		
Designate Type of Completion:		Producing Formation: Osage
[7] Nov. Mall	Workover	Elevation: Ground: 2358' Kelly Bushing: 2369'
	<u> </u>	Total Depth: 4661' Plug Back Total Depth:
LY Oil	Siow	Amount of Surface Pipe Set and Cemented at: 227' Feet
	SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
CM (Coal Bod Methane)	Temp. Abd.	If yes, show depth set: 1420'
Cathodic Other (Core, Expl., etc.):		If Alternate II completion, cement circulated from: 1420'
If Workover/Re-entry: Old Well Info as follows:		feet depth to: surface w/ 110 sx cmt.
Operator:	_	
Well Name:		Drilling Fluid Management Plan
Original Comp. Date: Original Total D		(Data must be collected from the Reserve Pit)
		Chloride content: 15,000 ppm Fluid volume: 60 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENH. ☐ Conv. to GSV		Dewatering method used: Evaporation
Plug Back: Plug Bac		
Commingled Permit #:		Location of fluid disposal if hauled offsite:
Dual Completion Permit #:		Operator Name:
		Lease Name: CONFIDENTIAL License #:
		QuarterSectAR 1 2 Tours S. RRECEIVED West
GSW Permit #:		County, _ Dormit #.
2/11/12 2/19/12 3/8	3/12	KEC MAR 1 2 2012
	npletion Date or	
1700	completion Date	KCC WICHITA
of side two of this form will be held confidential for a pe	ariod of 12 months if	Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ersion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
tiality in excess of 12 months). One copy of all wireling	e logs and goologist well as	and submitted with the form (see rule 82-3-107 for confiden-
BE ATTACHED. Submit CP-4 form with all plugged w	ells. Submit CP-111 form w	with all temporarily abandoned wells.
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AFFIDAVIT am the affiant and I hereby certify that all requirements of the statutes, rules and re		KCC Office Use ONLY
ations promulgated to regulate the oil and gas industry have been fully complied with		Letter of Confidentiality Received
nd the statements herein are complete and correct to the best of my knowledge.		Date: 312/12 - 3/2/14
		Confidential Release Date:
Signature:		Mireline Log Received
ritle: Foreman Date: 3	3/9/12	Geologist Report Received UIC Distribution
Jale		ALT I III Approved by: No Date: 3-147