

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/24/13

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

ORIGINAL

OPERATOR: License # 31930

Name: BlueRidge Petroleum Corporation

Address 1: P.O. Box 1913

Address 2: \_\_\_\_\_

City: Enid State: OK Zip: 73702 + 1913

Contact Person: Jonathan Allen

Phone: ( 580 ) 242-3732

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: James C. Musgrove

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

12/29/2011      1/10/2012

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 057-20770-00-00

Spot Description: \_\_\_\_\_

NE SW SW NE Sec. 15 Twp. 27 S. R. 24  East  West

2,292 Feet from  North /  South Line of Section

2,076 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Ford

Lease Name: Page Well #: 1-15

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2,489' Kelly Bushing: 2,501'

Total Depth: 5,840' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 424 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 16,500 ppm Fluid volume: 900 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: CONFIDENTIAL License #: \_\_\_\_\_

Quarter: FEB 24 2012 S. R.  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

KCC

RECEIVED

FEB 27 2012

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 2/21/2012

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: 2/24/12 - 2/24/13

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: [Signature] Date: 3-14-12