KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 031-23113-00-00
Name: Edward E Birk	Spot Description:
Address 1: 302 South 16th	SE_NW_NW_SE_Sec_ 36 Tup. 22 S. R. 16 V East West
Address 2:	2,145 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839	2,145 Feet from East West Line of Section
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	□ne □nw ☑se □sw
CONTRACTOR: License # 33900	County: Coffey
Name: Steve Leis	Lease Name: Elmer Lehmann Weil #: 4
Wellsite Geologist: None	Field Name: Neosho Falls-LeRoy
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1021 est. Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 987 Plug Back Total Depth: 987
To: Twsw Tswo Tsiow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
GSW Temp. Abd.	If yes, show depth set: Feet
CM (Cost Bed Methane)	If Alternate II completion, cement circulated from: 970
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt.
if Workover/Re-entry: Old Well Info as follows:	ww
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Ptl)
Original Comp. Date: Original Total Depth:	Chloride content: n/a ppm Fluid volume:bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	
Corry, to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauted offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name:Lioense #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit#:	County:Permit #:
GSW Permit#:	County.
01/11/2012 01/16/2012 01/16/2012 Soud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
UNSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY MAR 1 4 2012
I am the affiant and I hereby certify that all requirements of the statutes, rules and r	egu-
lations promulgated to regulate the oil and gas industry have been fully complied	
and the statements herein are complete and correct to the best of my knowledg	e. Comitdential Release Oata:
troops (Lin)	☐ Wireline Log Received
Signature: WWW CLUW	Geologist Report Received
Titte: Agent Date: 03/12/2012	UIC Distribution ALT 1 1 1 1 1 1 1 1 1
	I . — . — . — . —

Side Two

perator Name: Edv	vard E Birk			_ Lease	Name: _	Elmer Lehma	וחח	We0#: _4	
<u>с 36</u> т _{жр.} 22			₩est	Count	y: Coffe	<u> </u>			
ne tool open and clo	sed, flowing and sho s if gas to surface to	ut-in pressu est, along v	rres, whether s with final chart(hut-in pre	ssure rea	ched static level	, hydrostatic pre	ssures, bottom l	giving interval tested, hole temperature, fluid apy of all Electric Wire-
Drill Stem Tests Taken ☐ Yes ☑ No				Log Formation (Top), Dep			pth and Datum 📝 Sample		
Cores Taken		Ye	Yes ☑No Yes ☑No		Name Squirrel Sand			Top 977	Datum +44
(II no, Submit Copy st All E. Logs Run:)								
				RECORD		ew / Used		······································	
Purpose of String	Size Hote OriZed	Siz	er au sungs seid e Casing I (in O.D.)	W	sunace, ou eight i./Fl.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 7/8"	7"		17#	- <u>; : -</u>	40'	Portland	10	Calcium
Long string	5 7/8"	2 7/8"		6.5#		970'	Portland	120	
		<u> </u>	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD	_l >		
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone			# Sad	# Sanks Used Type and Percent Additives			5		
Shots Per Foot		RATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					ard Depth		
None	Open Hole Com	oletion 970)-987'						
									RECEIV
TUBING RECORD:	Size:	Set At:	·	Packer	At:	Liner Run:	Yes I	ж	MAR 1 4
Date of First, Resumed Pending Inj. Appli		NHR.	Producing Met Flowing	hod:	ing [Gastiff ☐	Other (Explain)		KCC WIC
Estimated Production Per 24 Hours	O3	Btrès.	Gas	Md	Wat	er I	3bts.	Gas-Oli Ratio	Gravity
D:SPOSITIO			_	METHOD C	DURD DURD (Salara)	y Comp. Co	emmingled femil ACO-4)	PRODUCTI	ION INTERVAL:

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Cor

SHIP TO:

BEEN TO:

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

65939

BURLINGTON KS

DESCRIPTION

B11/1F BIT H TOWN WINTURES/E(RE OIL 50 N TO THUERWOOD RUTH I ME TO 571 BT B 1/4 MY 5 Sp **树**夏上(目标/人员的衬料 事行 LE ROTE 18 - 66857

* • •			ţ			•	
. TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
.01:48:53p	WELL	12.00 yd	12.00 yd	» cm ·	5	. % AIR : 0.00	
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	* SLUMP	TICKET NUMBER
01-16-12	o Date	. 1	12.00 yd	19300	G/9d 0. 0	3 4.00 in	30929

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, it Immation Parsists, Get Medical
Alteriston. KEEP CHILDREN AWAY.

PROBLEM IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable a any sums owed.

All accounts not paid within 30 days of delivery will beer interest at the rate of 24% per of Not Responsible for Reactive Aggregate or Color Quality. Not Claim Allowed Unless Made at Time Matters is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$5016. CODE

TRUCKING

MIX8HAUL

WELL

QUANTITY

12.00

0.50

12.00

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(10 BE SONED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in preserting this RELEASE by
ou to your separate is of the formon that the stand weight of this
truck may possibly cause damage to the premises and/or editional
property if a forces the motistis in this load where you detrie 2, it is
out with 10 help you in every way that we can, but in order to do this
time driver, of the contenting their you train this RELEASE relating him every
time driver, of the contenting their you can have been as the supplier from any manage that may content
to the premises and/or editional property, buildings, ableweds,
otherways, curbs, stic, by the dicharge of the susterial and that which is no
the how all of like the public other Luturke, as additional consistention, the undersigned agrees to indemnity and hold harmless the other
the wild not like the public over yet and all damage to the premises
and/or adjacent property which may be chimed by anyone to have
stath out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

LOAD RECEIVED BY

UNIT PRICE 1. 00

WELL (10 SACKS PER UNIT) TRUCKING CHARGE ,2.50 MIXING AR HAULING 12.00

RETURNED TO PLANT LEFT JOB		FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	7
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CITATION 5. CITATION		
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BRICKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	-
2.20	JIHI				7
X.V1	0 10				ADDITI
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITI
		İ			- AUDIN
					GRAN

NAL CHARGE 1

NAL CHARGE 2

D TOTAL

RECEIVED MAR 1 4 2012 KCC WICHITA

EXTENDED PRICE

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