

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior Inc.

Address 1: P.O. Box 399

Address 2: _____

City: Garden City State: Ks. Zip: 67846 + _____

Contact Person: Jody Smith

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co.Inc.

Wellsite Geologist: Jason Alm

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

2/13/12 2/18/12 2/19/12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21755-0000

Spot Description: _____

SE NE NW NW Sec. 4 Twp. 24 S. R. 21 East West

400 Feet from North / South Line of Section

1,096 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman

Lease Name: Burke Well #: #1-4

Field Name: Saw Log Creek Southeast

Producing Formation: _____

Elevation: Ground: 2353' Kelly Bushing: 2366'

Total Depth: 4663' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 225' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 2087 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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MAR 13 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Foreman Date: 3/9/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 3/14/12

Operator Name: American Warrior Inc. Lease Name: Burke Well #: #1-4
 Sec. 4 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|------------------------------|----------------------------------|--|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhy | 1444' | 922 |
| Electric Log Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | B/Anhy | 1476' | 890 |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3950' | -1584 |
| List All E. Logs Run: | | Lansing | 4047' | -1681 |
| | | B/KC | 4398' | -2032 |
| | | Marm | 4421' | -2055 |
| | | Mississippian | 4651' | -2285 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 121/4 | 85/8 | 23# | 225' | Class A | 150sx | 3%CC,2%gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|---|---------|-------------|---------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>D&A</u> |
|---|---|--|

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 042408

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

| | | | | | | | |
|--------------------------------|-------------------|---|------------------------|------------|---------------------|-----------------------|------------------------|
| DATE <u>2-14-12</u> | SEC. <u>4</u> | TWP. <u>24S</u> | RANGE | CALLED OUT | ON LOCATION | JOB START <u>3:15</u> | JOB FINISH <u>3:45</u> |
| LEASE <u>BURKE</u> | WELL # <u>1-4</u> | LOCATION <u>St. Mary's Blacktop N 4 1/2</u> | COUNTY <u>Hodgeman</u> | | STATE <u>Kansas</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | <u>1/4 E & SOUT INTO</u> | | | | | |

CONTRACTOR Duke Drilling II 9 OWNER American Warrior Inc

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 225
 CASING SIZE 6 5/8 DEPTH 225
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 Ft
 PERFS.
 DISPLACEMENT 13.37 Freshwater

CEMENT
 AMOUNT ORDERED 150 sks Class A 3% cc 2% gel

| | | | | |
|--------------------|-----------------------|---|--------------|----------------------------|
| COMMON | <u>150</u> | @ | <u>16.25</u> | <u>2,437.⁵⁰</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>21.25</u> | <u>63.75</u> |
| CHLORIDE | <u>5</u> | @ | <u>58.20</u> | <u>291.⁰⁰</u> |
| ASC | | @ | | |
| RECEIVED | | | | |
| MAR 13 2012 | | | | |
| KCG WICHITA | | | | |
| HANDLING | <u>158</u> | @ | <u>2.25</u> | <u>355.⁵⁰</u> |
| MILEAGE | <u>158 x 47 x .11</u> | | | <u>816.⁸⁰</u> |
| TOTAL | | | | <u>3,964.⁵⁵</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Dustin G. / Greg R
 # 224 HELPER Jon P
 BULK TRUCK
 # 341 DRIVER Jimmy H
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on bottom Break circulation with rig and mix 150 sks class A 3% cc 2% gel Displace with 13.37 bbls Freshwater and shut in.

cement did circulate Plug down @ 3:45 AM

CHARGE TO: American warrior, INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|---------------|---|---------------------------|---------------------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | <u>1125.⁰⁰</u> | |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>Hum 94</u> | @ | <u>7.00</u> | <u>658.⁰⁰</u> |
| MANIFOLD | | @ | | |
| | <u>LUM 94</u> | @ | <u>4.00</u> | <u>376.⁰⁰</u> |
| TOTAL | | | | <u>2159.⁰⁰</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|-------------|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL _____ | | | |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Emigdio Rojas
 SIGNATURE X Emigdio Rojas

| | |
|---|------------------------------------|
| SALES TAX (If Any) | |
| TOTAL CHARGES | <u>6,123.⁵⁵</u> |
| DISCOUNT | <u>70% 20% 2,158.⁰⁰</u> |
| TOTAL <u>3,973.⁵⁵</u> IF PAID IN 30 DAYS | |

Thank You!

ALLIED CEMENTING CO., LLC. 042436

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

| | | | | | | | |
|--|---------------|-------------------|--|------------|------------------------|-----------------------|---------------------------|
| DATE <u>2-19-12</u> | SEC. <u>4</u> | TWP. <u>24S</u> | RANGE <u>21W</u> | CALLED OUT | ON LOCATION | JOB START <u>1:45</u> | JOB FINISH <u>2:45 pm</u> |
| LEASE <u>Burke</u> | | WELL # <u>1-4</u> | LOCATION <u>Officer Sweet to 132 RD, N</u> | | COUNTY <u>Hodgeman</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>9 miles 1/2 E., South into</u> | | | | |

CONTRACTOR Duke #9
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4663
 CASING SIZE 8 5/8 DEPTH 4663
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1460
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT Freshwater / Rig Mud

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 230 sz 60/40
4% gel
1/2 flo

EQUIPMENT

PUMP TRUCK CEMENTER Shane K
 # 224 HELPER Jon P
 BULK TRUCK
 # 341 DRIVER Jimmy H
 BULK TRUCK
 # DRIVER

| | | | | |
|--------------------|-----------------------|---|--------------|------------------------------|
| COMMON | <u>138</u> | @ | <u>16.25</u> | <u>2,242.50</u> |
| POZMIX | <u>92</u> | @ | <u>8.50</u> | <u>782.00</u> |
| GEL | <u>8</u> | @ | <u>21.25</u> | <u>170.00</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>flo-Seal</u> | <u>50 lbs</u> | @ | <u>2.70</u> | <u>135.00</u> |
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| KCC WICHITA | | | | |
| HANDLING | <u>240</u> | @ | <u>2.25</u> | <u>540.00</u> |
| MILEAGE | <u>240 x 47 x .11</u> | | | <u>1,240.80</u> |
| | | | | TOTAL <u>5,110.30</u> |

REMARKS:

SERVICE

| | | | | |
|-------------------|---------------|---|-------------|-----------------|
| DEPTH OF JOB | <u>1460</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>1,250.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>Hvm 94</u> | @ | <u>7.00</u> | <u>658.00</u> |
| MANIFOLD | | @ | | |
| | <u>hvm 94</u> | @ | <u>4.00</u> | <u>376.00</u> |

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2,284.00

PLUG & FLOAT EQUIPMENT

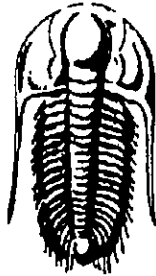
| | | |
|--------------------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| TOTAL _____ | | |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

| | |
|--------------------|--------------------------------|
| SALES TAX (If Any) | _____ |
| TOTAL CHARGES | <u>7,394.30</u> |
| DISCOUNT | <u>70% 20%</u> <u>2,616.30</u> |
| | <u>4,778.00</u> |

IF PAID IN 30 DAYS

PRINTED NAME x Emigdio Rojas
 SIGNATURE x Emigdio Rojas
Thank You



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Austin Klaus

Burke #1-4

4-24s-21w Hodgeman,KS

Start Date: 2012.02.18 @ 23:00:00

End Date: 2012.02.19 @ 06:57:00

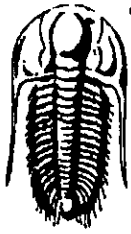
Job Ticket #: 46286 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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KCC WICHITA**

Printed: 2012.02.20 @ 14:33:34

American Warrior Inc 4-24s-21w Hodgeman,KS Burke #1-4 DST # 1 Miss 2012.02.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Austin Klaus

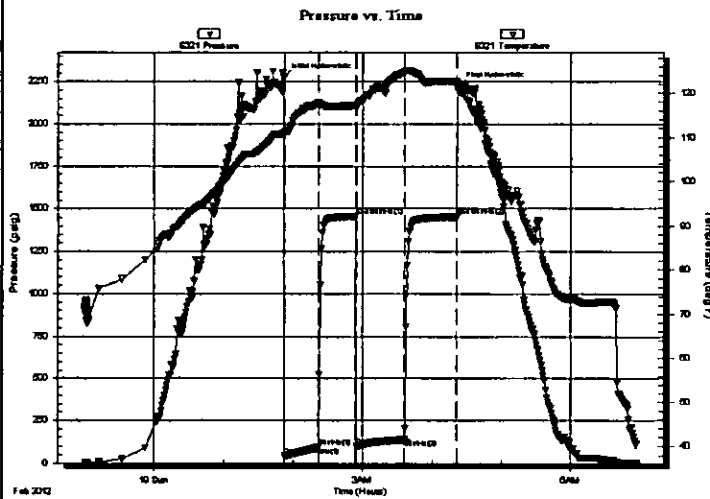
4-24s-21w Hodgeman,KS
Burke #1-4
Job Ticket: 46286 DST#: 1
Test Start: 2012.02.18 @ 23:00:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 01:52:30
Time Test Ended: 06:57:00
Interval: **4610.00 ft (KB) To 4663.00 ft (KB) (TVD)**
Total Depth: **4663.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Cody Bloedorn/Jim Sv**
Unit No: **44**
Reference Elevations: **2366.00 ft (KB)**
2353.00 ft (CF)
KB to GR/CF: **13.00 ft**

Serial #: **8321** Inside
Press@RunDepth: **140.29 psig @ 4645.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.02.18** End Date: **2012.02.19** Last Calib.: **2012.02.19**
Start Time: **23:00:01** End Time: **06:57:00** Time On Btrr: **2012.02.19 @ 01:52:00**
Time Off Btrr: **2012.02.19 @ 04:23:00**

TEST COMMENT: 30-IFP-Surface Blow Building to 5" in 30 min
30-ISIP- No Blow
45-FFP-Surface Blow Building to 5" in 45 min
45-FSIP- No Blow



PRESSURE SUMMARY

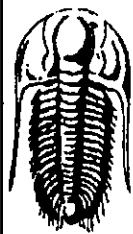
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2275.07 | 111.02 | Initial Hydro-static |
| 1 | 42.50 | 111.07 | Open To Flow (1) |
| 30 | 95.37 | 117.74 | Shut-In(1) |
| 62 | 1457.22 | 117.12 | End Shut-In(1) |
| 63 | 99.69 | 117.15 | Open To Flow (2) |
| 104 | 140.29 | 124.72 | Shut-In(2) |
| 150 | 1455.14 | 122.48 | End Shut-In(2) |
| 151 | 2222.59 | 121.29 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 124.00 | WCM, 15%W, 85%M | 0.61 |
| 97.00 | Mud, 100%M | 0.80 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

4-24s-21w Hodgeman, KS

PO Box 399
Garden City KS 67846

Burke #1-4

Job Ticket: 46286

DST#: 1

ATTN: Austin Klaus

Test Start: 2012.02.18 @ 23:00:00

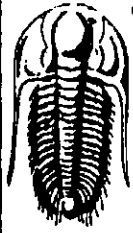
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4408.00 ft | Diameter: 3.80 inches | Volume: 61.83 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 186.00 ft | Diameter: 2.25 inches | Volume: 0.91 bbl | Weight to Pull Loose: 68000.00 lb |
| | | | <u>Total Volume: 62.74 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 12.00 ft | | | String Weight: Initial 65000.00 lb |
| Depth to Top Packer: | 4610.00 ft | | | Final 65000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 53.00 ft | | | |
| Tool Length: | 81.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 4583.00 | |
| Shut In Tool | 5.00 | | | 4588.00 | |
| Hydraulic tool | 5.00 | | | 4593.00 | |
| Jars | 5.00 | | | 4598.00 | |
| Safety Joint | 3.00 | | | 4601.00 | |
| Packer | 4.00 | | | 4605.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4610.00 | |
| Stubb | 1.00 | | | 4611.00 | |
| Perforations | 2.00 | | | 4613.00 | |
| Change Over Sub | 1.00 | | | 4614.00 | |
| Blank Spacing | 31.00 | | | 4645.00 | |
| Recorder | 0.00 | 8321 | Inside | 4645.00 | |
| Recorder | 0.00 | 8737 | Outside | 4645.00 | |
| Change Over Sub | 1.00 | | | 4646.00 | |
| Perforations | 14.00 | | | 4660.00 | |
| Bullnose | 3.00 | | | 4663.00 | 53.00 Bottom Packers & Anchor |
| Total Tool Length: | 81.00 | | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Austin Klaus

4-24s-21w Hodgeman, KS
Burke #1-4
Job Ticket: 46286 DST#: 1
Test Start: 2012.02.18 @ 23:00:00

Mud and Cushion Information

| | | | | | |
|--------------|----------------------|-----------------------|------|-----------------|---------|
| Mud Type: | Gel Chem | Cushion Type: | | Oil API: | deg API |
| Mud Weight: | 9.00 lb/gal | Cushion Length: | ft | Water Salinity: | ppm |
| Viscosity: | 45.00 sec/qt | Cushion Volume: | bbf | | |
| Water Loss: | 7.18 in ³ | Gas Cushion Type: | | | |
| Resistivity: | ohm.m | Gas Cushion Pressure: | psig | | |
| Salinity: | 4000.00 ppm | | | | |
| Filter Cake: | inches | | | | |

Recovery Information

Recovery Table

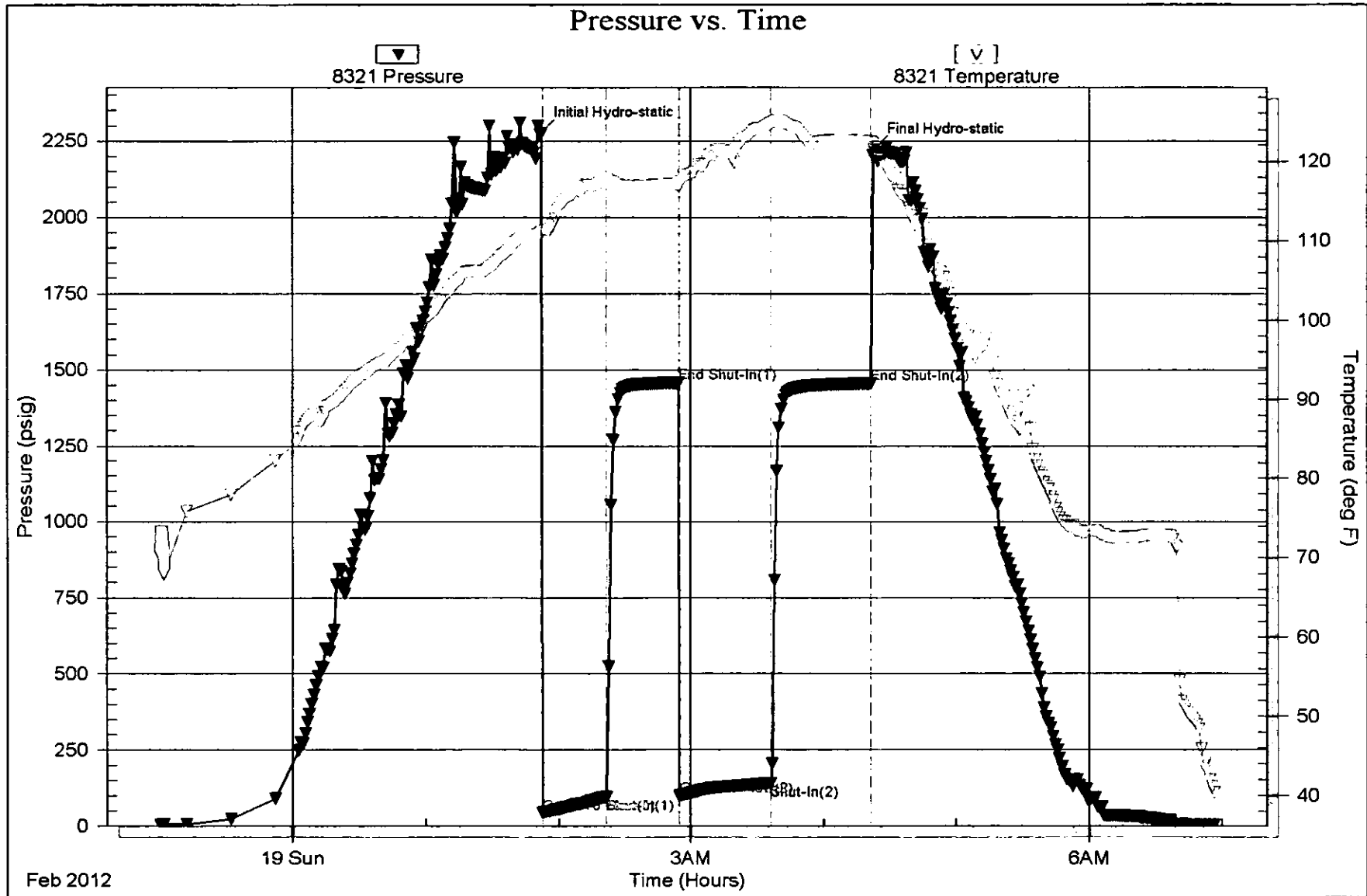
| Length ft | Description | Volume bbf |
|--------------|-----------------|---------------|
| 124.00 | WCM, 15%W, 85%M | 0.610 |
| 97.00 | Mud, 100%M | 0.796 |

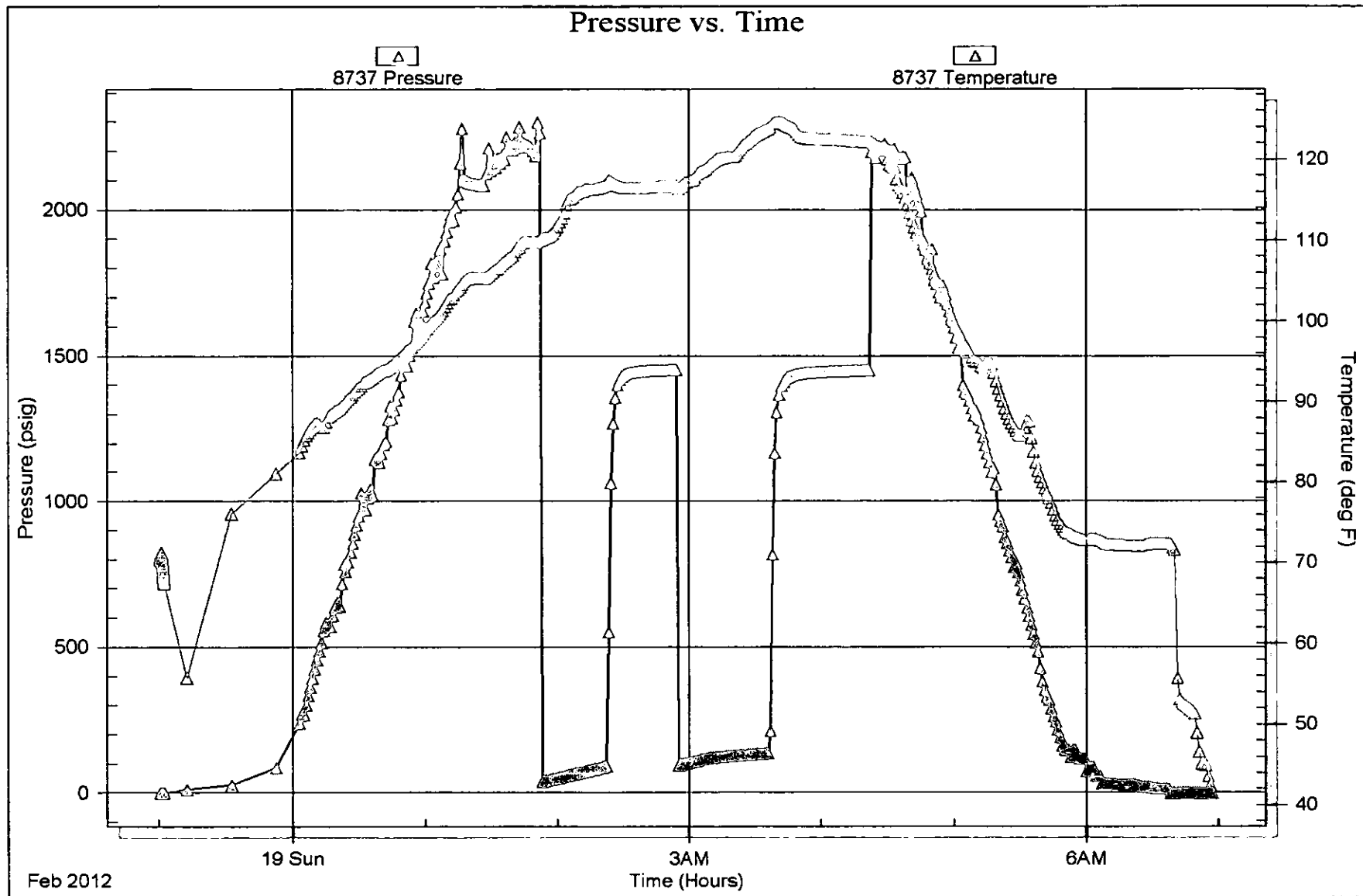
Total Length: 221.00 ft Total Volume: 1.406 bbf

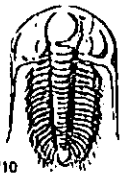
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

Test Ticket

NO. 48288

Well Name & No. Burke # 1-4 Test No. 1 Date 2-18-12
 Company American Warrior, Inc Elevation 2366 KB 2353 GL
 Address Box 399 3118 Cummings Rd Garden City Ks. 67846
 Co. Rep / Geo. Austin Klaus Rig Burke 9
 Location: Sec. 4 Twp. 24S Rge. 21W Co. Hodgeman State K.S

Interval Tested 4610 - 4663 Zone Tested Missi
 Anchor Length 53' Drill Pipe Run 4408 Mud Wt. 9.2
 Top Packer Depth 4605 Drill Collars Run 186 Vis 45
 Bottom Packer Depth 4610 Wt. Pipe Run 0 WL 7.2
 Total Depth 4663 Chlorides 4000 ppm System LCM 2

Blow Description FFP. - SURFACE Blow Building To 5in. in 30min
FSP. - NO Blow
FFP. - SURFACE Blow Building To 5in in 45min
FSP. - NO Blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|------------|------|-----------|------------|------|
| <u>124</u> | <u>WCM</u> | | <u>15</u> | <u>85</u> | |
| <u>97</u> | <u>MUD</u> | | | <u>100</u> | |
| | | | | | |
| | | | | | |
| | | | | | |

| Rec Total | BHT |
|-------------------------------------|------------|
| <u>221</u> | <u>122</u> |
| (A) Initial Hydrostatic <u>2275</u> | |
| (B) First Initial Flow <u>42</u> | |
| (C) First Final Flow <u>95</u> | |
| (D) Initial Shut-In <u>1457</u> | |
| (E) Second Initial Flow <u>99</u> | |
| (F) Second Final Flow <u>140</u> | |
| (G) Final Shut-In <u>1455</u> | |
| (H) Final Hydrostatic <u>2222</u> | |

Gravity — API RW — @ — ° F Chlorides — ppm

Test 1225'
 Jars 250'
 Safety Joint 15'
 Circ Sub
 Hourly Standby
 Mileage 80X2 224'
 Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1774'

T-On Location 9:20 PM
 T-Started 11:00 PM
 T-Open 1:52 AM
 T-Pulled 4:22 AM
 T-Out 6:57 AM

Comments _____

Ruined Shale Pack
 Ruined Packer
 Extra Copies

Sub Total 0 **KCC WICHITA**
 Total 1774
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 45

Approved By _____ Our Representative Cody / Jim (881)

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