

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 6246
Name: Bennett & Schulte Oil Company
Address 1: P.O. Box 329
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Frank Schulte
Phone: (785) 483-2721
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Frank Schulte
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/22/2011</u>	<u>7/29/2011</u>	<u>7/29/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23729-00-00
Spot Description: _____
NE SW SE SW Sec. 27 Twp. 13 S. R. 13 East West
567 Feet from North / South Line of Section
1,943 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: D. Reinhardt Well #: 27-1
Field Name: N/A
Producing Formation: _____
Elevation: Ground: 1800' Kelly Bushing: 1807'
Total Depth: 3342' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 68,000 ppm Fluid volume: 700 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 3/2/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 3/14/12

Operator Name: Bennett & Schulte Oil Company Lease Name: D. Reinhardt Well #: 27-1
 Sec. 27 Twp. 13 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Tarkio</td> <td>2403</td> <td>-597</td> </tr> <tr> <td>Topeka</td> <td>2678</td> <td>-872</td> </tr> <tr> <td>Heebner</td> <td>2910</td> <td>-1104</td> </tr> <tr> <td>Lansing</td> <td>2972</td> <td>-1166</td> </tr> <tr> <td>Conglomerate</td> <td>3293</td> <td>-1483</td> </tr> <tr> <td>RTD</td> <td>3342</td> <td>-1535</td> </tr> </table>	Name	Top	Datum	Tarkio	2403	-597	Topeka	2678	-872	Heebner	2910	-1104	Lansing	2972	-1166	Conglomerate	3293	-1483	RTD	3342	-1535
Name	Top	Datum																				
Tarkio	2403	-597																				
Topeka	2678	-872																				
Heebner	2910	-1104																				
Lansing	2972	-1166																				
Conglomerate	3293	-1483																				
RTD	3342	-1535																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	221	common	150	3%cc 2%ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5112

Date	7-23-11	Sec.	27	Twp.	13	Range	13	County	Russell	State	Ks	On Location		Finish	8:30 AM
Lease	D. Reinhardt			Well No.	27-1			Location	Homer Rd + 191st Rd, 1/8 N, W/5						
Contractor	Royal Drilling Rig #2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Sustace							Charge To	Bennette - Shulte						
Hole Size	12 1/4"			T.D.	221'			Depth	221'						
Csg.	8 5/8"			Depth	221'										
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint	15'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	13 BLS			Cement Amount Ordered	150 Sx Common 3% CL						

EQUIPMENT

Pumptrk	1	No.	Cementer	Cisco	Common	150
Bulktrk	10	No.	Driver	Matt	Poz. Mix	
Bulktrk	p.u.	No.	Driver	Rick	Gel.	3

JOB SERVICES & REMARKS

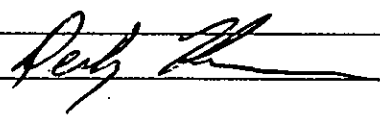
Remarks:	Cement did Circulate.							Calcium	5						
Rat Hole								Hulls							
Mouse Hole								Salt							
Centralizers								Flowseal							
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR 48							
								CFL-117 or CD110 CAF 38							
								Sand							
								Handling	15 B						
								Mileage							

FLOAT EQUIPMENT

								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							

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								Pumptrk Charge	Surface						
								Mileage	9						
								Tax							
								Discount							
								Total Charge							

X Signature 

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5311

Date	7-29-11	Sec.	27	Twp.	13	Range	13	County	Russell	State	KS	On Location		Finish	9:00 AM	
Lease	D. Reighart			Well No.	27-1			Location	Home Rd E to 191 Rd 1/4 N Winto							
Contractor	Royal #2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Rotary Plug							Hole Size	7 7/8	T.D.	3342					
Csg.								Depth								
Tbg. Size								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Meas Line								Displace								
								Cement Amount Ordered	14.5 60/100 4/16/1 1/47 Flt							

EQUIPMENT

Pumptrk	5	No.	Cement Helper	Crug	Common	87
Bulktrk		No.	Driver		Poz. Mix	58
Bulktrk	3	No.	Driver	Alate	Gel.	5

JOB SERVICES & REMARKS

Remarks:		Calcium	
Rat Hole	30	Hulls	
Mouse Hole	15	Salt	
Centralizers		Flowseal	36 #
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
	1st 791 2.55K	CFL-117 or CD110 CAF 38	
	2nd 425 1.05K	Sand	
	3rd 40' 1.05K	Handling	150
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	8 5/8 wooden plug
AFU Inserts	
Float Shoe	
Latch Down	

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Thanks!

Pumptrk Charge *plug*
Mileage *9*

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X Signature *Rob [Signature]*

Tax
Discount
Total Charge

GEOLOGICAL REPORT

**D. Reinhardt 27-1
NE SW SE SW
567' South Line & 1943' West Line
Section 27, Township 13S, Range 13W
Russell County, Kansas**

August 15, 2011

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GEOLOGICAL REPORT: D. Reinhardt 27-1
NE SW SE SW
567' South Line & 1943' East Line
27-13S-13W County, Kansas

CONTRACTOR: Royal Drilling, Inc.
Russell, Kansas 67665

DRILLING COMMENCED: July 22, 2011

DRILLING COMPLETED: July 29, 2011

CASING RECORD: 8-5/8" set at 221'

DRILLING TIME: By Geolograph
1' Intervals from 2350' to RTD

SAMPLES: 10' intervals from 2600' to 3342' RTD

DRILL STEM TEST: 4

LOGS: None

ELEVATION: Central Kansas Oilfield Services, Inc.
Great Bend, Kansas
1800 Ground
1806 Kelly Bushing
Measurements from KB

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FORMATION TOPS

FORMATION	LOG TOPS	MINUS DATUM
Tarkio	2403	-597
Topeka	2678	-872
Heebner	2910	-1104
Lansing	2972	-1166
Conglomerate	3293	-1483
Total Depth (Log)	3474	-1509

Lithology: Zones of Interest

NOTE: All sample descriptions have been corrected to log measurements:

Topeka	2978-88	LS:	Wht; Dense; Fine Chrystalline. No Free Oil or Odor
Heebner	2910 (-1104)	SH:	Black Carb. Shale
Lansing	2972-80	LS.	Wht; Trace Fossil Porosity. Trace Free Oil & Fair Odor Test By DST #1
	3005-3018	LS.	Wht; Fine to Med Chrystalline. Good Oolitic Porosity. Slight Show Free Oil & Fair Odor. Tested by DST #2
	3076-3082	LS.	Wht; Tan; Good Oolitic Porosity; No Free Oil but Faint Odor; Tested by DST #3
Conglomerate	3302-10	Cong.	Abund. Quartz Sand & Free Sub-Angular Quartz Sand Grains. No Free Oil; No Odor; Tested DST #4
Rotary Total Depth	3342 (-1535)		
Log Total Depth	No Log TD		

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Drill Stem Test #1 2938-2981 LKC "A"

Time Interval: 30-30-8

Blow: IF: Weak, Died in 2.5 Min
ISF: No Blow
FF: No Blow, Flush, No Blow, Pull Tool

Recovery: 3' Mud

Prasures:	IHMP:	1445	IFP:	19
	ISIP:	452	FFP:	19
	FSIP:		BHT:	98

Drill Stem Test #2 3003-3020 LKC "C"

Time Interval: 30-30-30-30

Blow: IF: BOB 4 Min.
ISF: Weak Surface
FF: BOB 4.5 Min.
FSF: No Blow

Recovery:

Prasures:	IHMP:	1462	IFP:	248
	ISIP:	902	FFP:	436
	FSIP:	899	BHT:	98

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Drill Stem Test #3 3059-3093 LKC "G"

Time Interval: 45-30-5

Blow: IF: Weak
ISI: No Blow
FF: No Blow

Recovery: 25' Mud

Prsures:	IHMP:	1532	IFP:	32
	ISIP:	930	FFP:	36
	FSIP:		BHT:	99

Drill Stem Test #4 3296-3321 Conglomerate

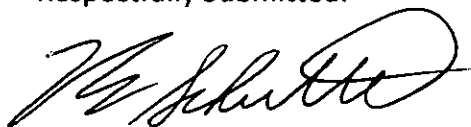
Time Interval: 40-40-15

Blow: IF: 1 Inch
ISI: No Blow
FF: No Blow

Recovery: 30' Mud

Prsures:	IHMP:	1672	IFP:	32
	ISIP:	997	FFP:	34
	FSIP:		BHT:	100

Respectfully Submitted:



Frank R. Schulte
Geologist

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bennett & Schulte Oil Co.

D.Reinhardt #27-1

140 W Wchita Ave
Russell, KS 67665

27-13-13 Russell,KS

Job Ticket: 43921

DST#: 1

ATTN: Frank Schulte

Test Start: 2011.07.26 @ 17:45:14

GENERAL INFORMATION:

Formation: **KC "A"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:23:14

Time Test Ended: 21:25:44

Test Type: **Conventional Bottom Hole**

Tester: **Brett Dickinson**

Unit No: **47**

Interval: **2938.00 ft (KB) To 2981.00 ft (KB) (TVD)**

Total Depth: **2981.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **1806.00 ft (KB)**

1799.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **19.16 psig @ 2939.00 ft (KB)**

Start Date: **2011.07.26**

End Date:

2011.07.26

Capacity: **8000.00 psig**

Last Calib.: **2011.07.26**

Start Time: **17:45:19**

End Time:

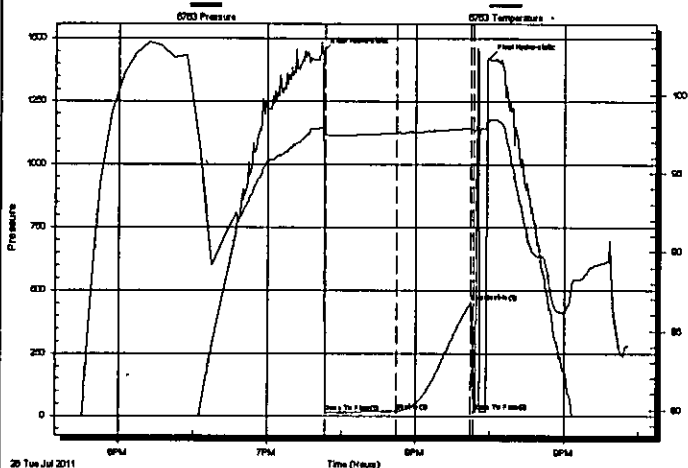
21:25:44

Time On Btm: **2011.07.26 @ 19:22:14**

Time Off Btm: **2011.07.26 @ 20:29:44**

TEST COMMENT: IF-weak surface blow died in 2.5 min
IS-No blow
FF-No blow Flush tool No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1445.27	97.83	Initial Hydro-static
1	17.54	97.44	Open To Flow (1)
30	19.16	97.55	Shut-in(1)
60	452.63	97.86	End Shut-in(1)
61	19.36	97.74	Open To Flow (2)
68	1423.33	98.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.04

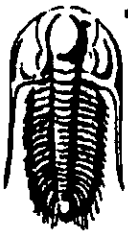
Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
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DRILL STEM TEST REPORT

Bennett & Schulte Oil Co.

D.Reinhardt #27-1

140 W Wichita Ave
Russell, KS 67665

27-13-13 Russell, KS

Job Ticket: 43922

DST#: 2

ATTN: Frank Schulte

Test Start: 2011.07.27 @ 02:45:54

GENERAL INFORMATION:

Formation: **LKC"C"**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 04:54:54

Time Test Ended: 08:45:24

Test Type: **Conventional Bottom Hole**

Tester: **Brett Dickinson**

Unit No: **47**

Interval: **3003.00 ft (KB) To 3020.00 ft (KB) (TVD)**

Reference Elevations: **1806.00 ft (KB)**

Total Depth: **3020.00 ft (KB) (TVD)**

1799.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: 7.00 ft

Serial #: 6753

Inside

Press@RunDepth: **436.77 psig @ 3004.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.07.27**

End Date:

2011.07.27

Last Calib.:

2011.07.27

Start Time: **02:45:59**

End Time:

08:45:23

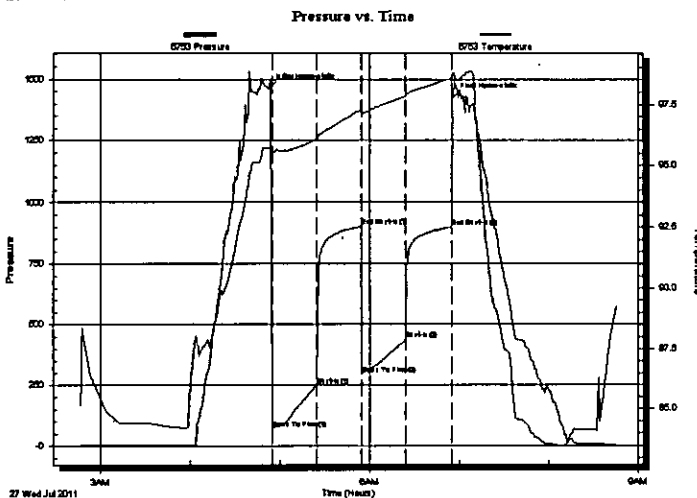
Time On Btm

2011.07.27 @ 04:52:24

Time Off Btm

2011.07.27 @ 06:55:54

TEST COMMENT: IF-BOB in 4 min
FSI-weak surface blow
FF-BOB in 4.5 min
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1461.90	95.68	Initial Hydro-static
3	69.19	95.53	Open To Flow (1)
32	248.78	96.09	Shut-In(1)
62	902.02	97.27	End Shut-In(1)
62	296.31	97.10	Open To Flow (2)
92	436.77	97.84	Shut-In(2)
123	899.16	98.57	End Shut-In(2)
124	1427.89	98.73	Final Hydro-static

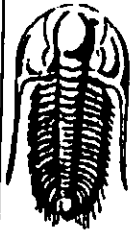
Recovery

Length (ft)	Description	Volume (bbl)
100.00	Oil spotted MCW 70%W 30%M	1.40
60.00	VSMCW 5%M 95%W	0.84
680.00	water	9.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Bennett & Schulte Oil Co.

140 W Wchita Ave
Russell, KS 67665

ATTN: Frank Schulte

D.Reinhardt #27-1

27-13-13 Russell,KS

Job Ticket: 43923

DST#: 3

Test Start: 2011.07.27 @ 16:25:56

GENERAL INFORMATION:

Formation: **LKC"G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:06:56
 Time Test Ended: 20:29:26

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: **3059.00 ft (KB) To 3093.00 ft (KB) (TVD)**

Total Depth: 3093.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1806.00 ft (KB)

1799.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: **6753** Inside

Press@RunDepth: 32.21 psig @ 3060.00 ft (KB)

Start Date: 2011.07.27

End Date:

2011.07.27

Capacity: 8000.00 psig

Start Time: 16:26:01

End Time:

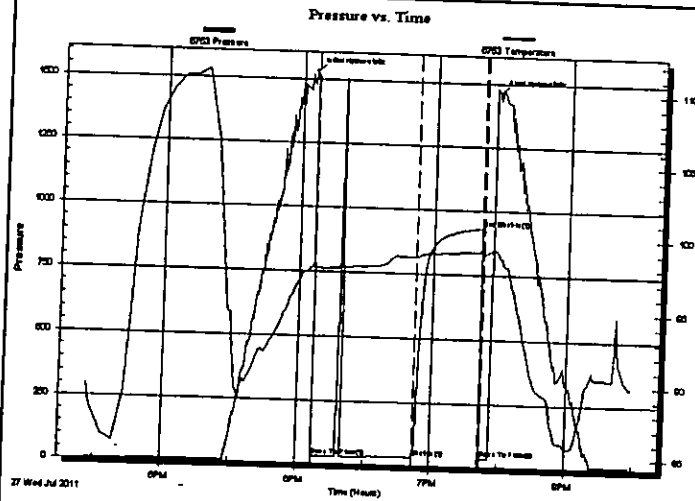
20:29:26

Last Calib.: 2011.07.27

Time On Btm 2011.07.27 @ 18:05:56

Time Off Btm 2011.07.27 @ 19:27:56

TEST COMMENT: IF-Very weak surface blow died in 10 min flush tool w weak surface blow died in 40 min
 IS-No blow
 FF-No blow



PRESSURE SUMMARY

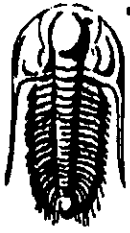
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1532.97	97.88	Initial Hydro-static
1	29.06	97.54	Open To Flow (1)
46	32.21	98.63	Shut-In(1)
76	930.76	99.10	End Shut-In(1)
77	36.09	98.87	Open To Flow (2)
82	1463.95	99.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	Mud	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Bennett & Schulte Oil Co.

D.Reinhardt #27-1

140 W Wchita Ave
Russell, KS 67665

27-13-13 Russell, KS

Job Ticket: 43924

DST#: 4

ATTN: Frank Schulte

Test Start: 2011.07.28 @ 18:05:00

GENERAL INFORMATION:

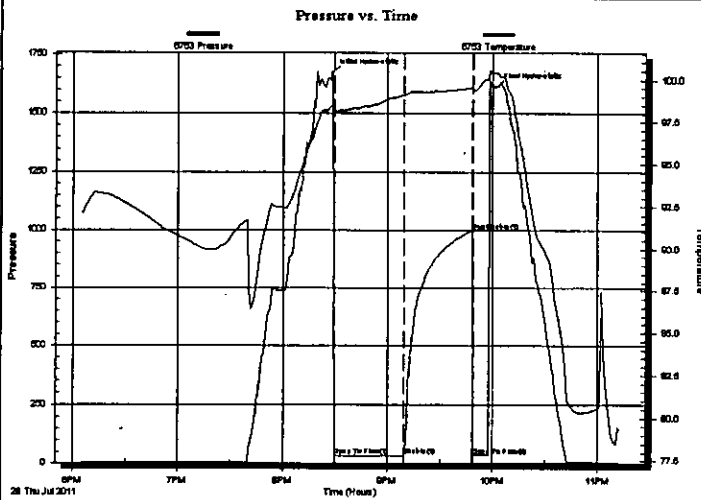
Formation: **Conglomerate**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:29:30
 Time Test Ended: 23:13:00
 Interval: **3296.00 ft (KB) To 3321.00 ft (KB) (TVD)**
 Total Depth: **3321.00 ft (KB) (TVD)**
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 1806.00 ft (KB)
 1799.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6753

Inside

Press@RunDepth: 32.42 psig @ 3297.00 ft (KB)
 Start Date: 2011.07.28 End Date: 2011.07.28
 Start Time: 18:05:05 End Time: 23:12:59
 Capacity: 8000.00 psig
 Last Calib.: 2011.07.28
 Time On Btrr: 2011.07.28 @ 20:28:00
 Time Off Btrr: 2011.07.28 @ 22:02:00

TEST COMMENT: IF-1 in blow
 IS-No blow
 FF-No blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1671.67	98.45	Initial Hydro-static
2	32.86	98.18	Open To Flow (1)
41	32.42	99.10	Shut-In (1)
81	997.46	99.54	End Shut-In (1)
81	34.61	99.23	Open To Flow (2)
94	1615.28	100.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud	0.42

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)