

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-059-22,428 22554-10 20

LEASE NAME ENEIHEN KCC

WELL NUMBER 1

2340 Ft. from S Section Line

300 Ft. from E Section Line

SEC. 4 TWP. 17 RGE. 21 (E) or (W)

COUNTY FRANKLIN

Date Well Completed 2/2/82

Plugging Commenced 6/17/94 12:30PM

Plugging Completed 6/17/94 1:30PM

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR HUGHES DRILLING CO.

ADDRESS 122 N. MAIN WELLSVILLE, KS. 66092

PHONE# (913) 883-2235 OPERATORS LICENSE NO. 5682

Character of Well OIL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 6/17/94 (date)

by LEON WINTERS (KCC District Agent's Name).

Is ACO-1 filled? If not, is well log attached? YES

Producing Formation #1 SQUIRREL Depth to Top 498 Bottom 505 T.D. 592

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
#1 Squirrel 498	-505 gas	surface	50	6 1/2	50	0
#2 Squirrel 558	-561 oil	surface	592	2 1/2	552	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
CONSOLIDATED INDUSTRIAL SERVICES hooked up to wellhead casing and pumped cement into hole and producing zone. 20 sacks of cement were used.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor HUGHES DRILLING CO. License No. 5682

Address 122 N. MAIN WELLSVILLE, KS. 66092

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: HUGHES DRILLING CO.

STATE OF KANSAS COUNTY OF FRANKLIN, ss.

CARL C. HUGHES

(Employee of Operator or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Carl C. Hughes

(Address) Wellsville, KS, 66092



SUBSCRIBED AND SWORN TO before me this 21st day of June, 19 94

Beatrice E. Hughes
Notary Public

My Commission Expires: 3-1-95

CONTRACTOR
HUGHES DRILLING COMPANY
WELLSVILLE, KANSAS

JAN. 5-12, 1981

OPERATOR

BOB. E. KLEIER
WELLSVILLE, KANSAS

LOG
ENEIHEN
WELL NO. 1
FRANKLIN CO.
SEC. 4, TWP. 17S, RGE. 21E

API# 15-059-22,428

300 ft. from N. lin
300 ft. from E. lin
of SE $\frac{1}{4}$ of Sec. 4

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	38	Shale	430
24	Clay	26	5	Lime	435
22	Shale	48	20	Shale(Sdy. 435-460)	455
23	Lime	71	3	Lime(Brown)	458
3	Shale	74	11	Shale (Slate Drk. 458-459)	469
11	Sand	85	6	Lime	475
12	Shale	97	13	Shale(Broken)	488
13	Lime	110	1	Lime	489
15	Shale(Slate 110-112)	125	2	Shale	491
18	Lime	143	5	Lime(Oil trace)	496
16	Shale	159	2	Shale	498
27	Lime 30' (Oil trace)	186	7	Gas Sand(Brown)	505
5	Shale	191	48	Shale(White 505-511) (Limebreak 542')	553
23	Lime 20'	214	2	Lime	555
3	Shale(Slate 216-217)	217	2	Shale	557
4	Lime	221	1	Gray Sand	558
3	Shale	224	3.5	Oil Sand #2 SQUIRREL	561.5
7	Lime "HERTHA"	231	5.5	Shale	567
23	Shale	254	7	Sand(Brown) (Broken with shale) (No oil show)	574
4	Gas Sand "KNOBTOWN" (Gas odor)	258	18	Shale	592
89	Shale(Sdy. 258-270) (White 334-347)	347	4	Slate	596
16	Sand(Gray) (Light gas odor)	363	34	Shale(Lt 605-618)	630T.
1	Slate	364			
14	Shale(Bkn. 367-371)	378			
14	Lime	392			

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1994
605-618
CONSERVATION DIVISION
Wichita, Kansas