Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Phone: (816) 223-3712

the same are true and correct, so help_me God.

State of Kansas

Signature:

Carmon Decker

Name of Party Responsible for Plugging Fees: Victory Minerals LLC

__ County, Cowley

(Print Name)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34470 Name: Victory Minerals LLC Address 1: P O Box 414931 Address 2: City: Kansas City State: MO Zip: 64141 +				API No. 15 - 035-22895 • OO • OO Spot Description: SE-NW-SW SE_NW_SW_Sec.32_Twp.33_S.R.6/EastWest1,730Feet from North / _/ South Line of Section1,085Feet from East / _/ West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE _/ SW County:COWley Lease Name: Well #: _9 Date Well Completed: September 11, 1981 The plugging proposal was approved on: 1-16-2012 (Date) by: Jeff Klock		
Depth to Top: Bottom: T.D						
Show depth and thickness of a	all water, oil and gas forma	ations.	•			
Oil, Gas or Water Records Casing			Casing Record (St	Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		Surface	8.625	200	0	
Mississippi 2940-3100	oil and water	Long string	4.5	3100	0	
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Cornish Wireline Services shot two holes at 350'. Sam's Well Service ran in 2 & 3/8" tubbing with jagged edge cut collar on bottom of tubing and hit steel at 319' on February 24. Called Duane Krueger to inform him of well status and set a time to plug Monday February 27th. Copeland tried to circulate and drill through bridge, went outside of casing, parted casing. Received KCC permission to plug at 314'. Copeland Acid and Cement pumped in and circulated cement to surface in 4.5" and also to surface in surface casing. Pulled 2", filled casing with cement, surface remained full. Filled 4.5 to surface again on 2-28-12. Cut off surface and casing and filled hole around well head. Copeland Acid and Cement ticket # 38016, used 180 sacks of 60/40/4.						
Diversion Control in the History	34470 999	9.8	v Victo	v Minerals I I C		
Plugging Contractor License #: 34470 99998 Nar Address 1: P O Box 414931 Add						
City: Kansas City			State: _[MOON	zip: <u>64141</u> +	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

MAR 0 5 2012

RECEIVED

Employee of Operator or Operator on above-described well,