

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 4555  
Name: Roadrunner Energy, Inc.  
Address 1: 7225 S. 85th E. Ave. STE 100  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74133 + 3131  
Contact Person: Dennis Clay  
Phone: (918) 250-8589  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 035-24446 • 00 • 00  
Spot Description: \_\_\_\_\_  
NE SE NW Sec. 11 Twp. 35 S. R. 7  East  West  
1,650 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Fulsom Ranch Well #: 11-1  
Date Well Completed: NA  
The plugging proposal was approved on: 10-04-11 (Date)  
by: Dan Fox (KCC District Agent's Name)  
Plugging Commenced: 10-05-11  
Plugging Completed: 10-05-11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
See Attached		15 Jts	8 5/8"	388'	No

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Est circ with h20 run 35 sx 60/40 poz with 4% gel at 3239. Rig trip out to 388' from surf. Run 35 sx 60/40 poz with 4% gel. Rig trip out to 60'. 60' cmt to surf with 25 sx 60/40 poz and 4% gel. Cement mouse and kelly.

Plugging Contractor License #: 31440 Name: Consolidated Oil Well Services, LLC  
Address 1: P.O. Box 884 Address 2: \_\_\_\_\_  
City: Chanute State: KS Zip: 66720 RECEIVED  
Phone: (620) 431-9210  
Name of Party Responsible for Plugging Fees: Roadrunner Energy, Inc.  
State of Oklahoma County, Tulsa, ss. KCC WICHITA  
Dennis Clay  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: James D. Clay

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
ATTACHMENT TO WELL PLUGGING RECORD

OPERATOR LICENSE #: 4555  
Name: Roadrunner Energy, Inc.  
API No. 15-035-24446-00-00  
Lease Name: Fulsom Ranch  
Well #: 11-1

Formation (Top), Depth and Datum

Name	Top	Datum
Iatan	1416	-208
Stalnaker	1430	-214
Perry	1758	-542
Layton	1968	-752
Layton B	2015	-799
Layton L	2150	-932
Checkerboard	2310	-1094
Big Lime	2422	-1206
Oswego Lime	2503	-1287
Cherokee Shale	2622	-1406
Mississippi Lime	2854	-1638
Mississippi Chat	2860	-1644
Mississippi Solid	2880	-1666
Woodford Shale	3196	-1980
Arbuckle Dolomite	3211	-1996

RECEIVED  
MAR 06 2012  
KCC WICHITA



10/5/2011



3390000118

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Roadrunner Energy	State, County	Cowley, Kansas	Cement Type	CLASS A
Customer Acct #	plug	Section	11	Excess (%)	50
Well No.	0	TWP	35s	Density	14
Mailing Address	fulsom ranch 11-1	RGE	7e	Water Required	0
City & State	0	Formation	0	Yield	1.25
Zip Code	0	Hole Size	7.875	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	0	Displacement	0
Cell	0	Casing Depth	0	Displacement PSI	0
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	0

REMARKS 3239 388'

Est circ with h20 run 35 sx 60/40 poz with 4% gel at ~~3239~~ Rlg trip out to ~~200~~' from surf. Run 35 sx 60/40 poz with 4%gel. Rig trip out to 60' . 60 Cmt to surf with 25sx 60/40 poz and 4% gel. Cement mouse and kelly, wash up rig down go home

*Sally [Signature]*  
JF

RECEIVED  
MAR 06 2012  
KCC WICHITA