Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Signature: ___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117 OPERATOR: License #: 34546 API No. 15 - 15-051-26251-00-00 Name: KLABZUBA OIL & GAS, INC SW -NW NE SW Sec. 2 Twp. 13 S. R. 20 East West Address 1: 700 17TH ST, STE 1300 2,135 Feet from North / South Line of Section Address 2: ___ City: DENVER State: CO Zip: 80202 + ____ _____ Feet from ___ East / __ West Line of Section Contact Person: _BRETT_WISNER____ Footages Calculated from Nearest Outside Section Corner: Phone: (303.) 299-9097____ NE NW SE ✓ SW Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG 🗸 D&A ☐ Cathodic County: _ELLIS_ Water Supply Well Other: SWD Permit #:_____ Lease Name: DORZWEILER TRUST Well #: 2-11-13-20 Gas Storage Permit #: ____ ENHR Permit #: Date Well Completed: 3/2/12 Is ACO-1 filed?

✓ Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 3/1/12 by: RAY DINKEL (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) _____ Depth to Top: _____ Bottom: ____ T.D. ___ Plugging Commenced: 3/1/12 _____ T.D. ____ _ Depth to Top: ___ Bottom: ___ Plugging Completed: 3/2/12 ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Pulled Out Formation Content Casing Size Setting Depth SURFACE 8 5/8 263 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 230 sacks total of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3862' with 25 sacks, 2nd plug @ 1520' with 25 sacks, 3rd plug @ 736' with 100 sacks, 4th plug @ 313' with 40 sacks, 5th plug @ 40' to surface with 10 sacks, and 30 sacks for rat hole, by Consolidated (Ticket #33890), job was complete @ 1:30 am on 3/2/2012. Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC Address 1: 8 NORTH MAIN Address 2: PO BOX 276 ______ State: <u>KANSAS</u> zip: <u>67526</u> + ____ City: _ELLINWOOD__ Phone: (620) 564-3800 Name of Party Responsible for Plugging Fees: KLABZUBA OIL & GAS, INC County, BARTON JILL WAHLMEIER _____ Employee of Operator or ___ Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



Southwind Drilling, Inc. Plugging Orders & Reports

Lease: Dorzweiler TrusT

Name: Ray Dinkle	Date: <u>3</u> `	1-12 Time: 11:30 Am
st plug @ <u>3862</u> feet, <u>25</u>	sacks	Stands 62
∞ plug @ <u>1520</u> feet, <u>25</u>	sacks	Stands 24
rd plug @ <u>736</u> feet, <u>100</u>	sacks	Stands/2
th plug @ <u>313</u> feet, <u>40</u>	sacks	Stands 4 1/2
th plug @	sacks	Stands 1 TT
Nousehole: sacks Rathole: sacks Total Cement Used: $_{230}$ sacks Type of cement: $_{60/40}$ $_{02}$	4% Gel	14# Floseal
Plug Down @ 3-2-12 1:3		

RECEIVED MAR 0 7 2012 KCC WICHITA