

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34371
Name: Dynasty Drilling, LLC
Address 1: P.O. Box 4720
Address 2: _____
City: Tulsa State: OK Zip: 74159 + 0720
Contact Person: Thomas H. Oast
Phone: (620) 725-3200
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Prue Sandstone Depth to Top: 1350 Bottom: 1370 T.D. _____
Mississippi Chat Depth to Top: 1788 Bottom: 1794 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 019-24,268.00.00
Spot Description: _____
SE NW NW SE Sec. 15 Twp. 35 S. R. 11 East West
3,040 Feet from North / South Line of Section
2,240 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Lewis Well #: 1
Date Well Completed: August 1983
The plugging proposal was approved on: February 23, 2012 (Date)
by: Duane Sims/Maggie Marcott (KCC District Agent's Name)
Plugging Commenced: March 1, 2012
Plugging Completed: March 1, 2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Prue Sandstone	Oil/Gas	Surface	8.625"	40'	None
Mississippi Chat	Gas	Production	5.5"	1,890'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 1" tubing to 1,780'. Gelled hole and spotted 12 sacks cement. Pulled 1" tubing to 1,350' and spotted 7 sacks cement. Pulled 1" tubing to 350' and cement to surface with 46 sacks cement. Cover pit and restore location.

Plugging Contractor License #: 32884 Name: Elmore's Inc.
Address 1: Box 87 Address 2: 776 HWY 99
City: Sedan State: Kansas Zip: 67361 + _____
Phone: (620) 725-5538
Name of Party Responsible for Plugging Fees: Dynasty Drilling, LLC P.O. Box 4720 Tulsa, Oklahoma 74159
State of Kansas County, Chautauqua, ss.
Thomas H. Oast Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Thomas H. Oast

3-6-2012

RECEIVED
MAR 08 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

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STATEMENT

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date 3-1-12

Customer Lamanco DYNASTY Drilling, LLC
 Address P.O. Box 4720
 City TULSA State OK Zip 74139

Qty.	Description	Price	Amount
5 hr	Pulling Unit	170.00	850.00
3 hr	Cement Pump	110.00	330.00
3 hr	Water Truck	85.00	255.00
1	Bank Tank	85.00	85.00
2	SKS Coel	170.00	340.00
1 hr	Bank Fee	85.00	85.00
65	SKS Cement	10.00	650.00
1780'	1" Tubing	.10	178.00
			2,325.00
	Lewis #1 5/2 Casing Tax		185.95
	Plug Job Ran 1" To 1780'		2,390.95
	Coel Hole Spotted 12 SKS		
	Cement Pulver Up to 1350'		
	Spotted 7 SKS Cement Filled		
	1780 350' Cemented To Surface		
	With 40 SKS Cement		

Thank You - We appreciate your business!

Rec'd. by Tom Oast

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days

RECEIVED
 MAR 08 2012
 KCC WICHITA