

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5501
Name Raymond M. Goodin Trust
Address 333 East English, Suite 280
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Raymond M. Goodin
Phone 316-262-2192

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Willis Nigh
Phone 316/262-2192

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/29/86 11/6/86
Spud Date Date Reached TD Completion Date
3,488'
Total Depth PBTD Conductor @ 143.23'
Amount of Surface Pipe Set and Cemented at 404 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-169-20,292-00-00
County Saline
32' E of
NW/4 SE/4 SE/4 Sec 33 Twp 16S Rge 3W East West

990 Ft North from Southeast Corner of Section
958 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Morris "A" Well # 1

Field Name W.C.

Producing Formation

Elevation: Ground 1314 KB 1319

Section Plat

Grid table with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: T 86-356
Division of Water Resources Permit #

Groundwater 900 Ft North from Southeast Corner
(Well) 990 Ft West from Southeast Corner of
Sec 33 Twp 16S Rge 3 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond M. Goodin
Title Trustee Date 12-24-86

Subscribed and sworn to before me this 24th day of December 1986
Notary Public Dolores B. Coady

Date Commission Expires November 1, 1988

DEC 31 1986
DOLORES B. COADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt Expires 11-1-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 33 Twp 16 Rge 3 W

SIDE TWO

Operator Name Raymond M. Goodin Trust Lease Name Morris "A" Well # 1

Sec. 33 Twp. 16S Rge. 3W East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3319-3345, 30-30-30-30, recovered 10' Mud with show of oil in top of tool (2% oil), IFP 57-59#, FFP 60-63#, ISIP 711#, FSIP 589#, BHT 111°
 DST #2 3444-3476, 30-30-30-30, rec. 10' Mud, IFP 67-69#, FFP 76-65#, ISIP 923#, FSIP 872#, BHT None
 DST #3 3477-3488, 30-30-60-60, rec 1250' wtr, IFP 83-277#, FFP 340-557#, ISIP 1053#, FSIP 1069#, BHT 115°
 DST #4 (straddle test) 3333-3358, 30-30-60-60, rec 7' Mud, IFP 42-44#, FFP 56-47#, ISIP 920#, FSIP 952#, BHT 111°

Name	Top	Bottom
Heebner	1989	(-670)
Lansing	2729	(-910)
Miss	2884	(-1565)
Maquoketa	3329	(-2010)
Viola	3392	(-2073)
Simpson Shale	3464	(-2145)
Simpson Sand	3470	(-2151)
TD	3490	(-2171)

CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	52#	152'	60/40 Poz	120	2% Gel 3% CC
Surface	12 1/4"	8 5/8"	25#	412'	60/40 Poz	250	2% Gel 3% CC
Production	7 7/8"	4 1/2"		3483'	60/40 Poz	125	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3344-57	500 gal. 15% HCL Sgzd 3344-57 w/100 sx cem	3344-47 3344-57
2	3330-34	500 gal. 15% HCL 2000 gal. Acid gel	3330-34 3330-34

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-169-20292-00-00



RAYMOND M. GOODIN
consulting geologist

December 30, 1986

State Corporation Commission of Kansas
200 Colorado Derby Building
Wichita, Kansas 67202

Re: #1 Morris "A"
32' East of NW SE SE of Sec. 33-16-3W
Saline County, Kansas

Gentlemen,

Enclosed in duplicate please find the ACO-1 on the
subject well.

This is to advise that on December 22, 1986, I assigned
all right, title and interest in this lease to Excalibur Production
Co., Inc., Box 278, McPherson, Kansas 67460, attention Charles D.
Johnson, President.

Should you have any questions, please feel free to
contact me.

Thank you.

Yours very truly,

Raymond M. Goodin

Raymond M. Goodin

RMG/d

Enclosure

RECEIVED

DEC 31 1986

WICHITA COUNTY