

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5330  
Name Excalibur Production Co., Inc.  
Address P. O. Box 278  
City/State/Zip McPherson, KS. 67460

Purchaser NCRA

Operator Contact Person Charles D. Johnson  
Phone 316-241-1271

Contractor: License # 3038  
Name Cyclone Well Service

Wellsite Geologist None  
Phone

Designate Type of Completion  
New Well Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Raymond M. Goodin Trust  
Well Name Morris A. #1  
Comp. Date 12/1/86 Old Total Depth 3488

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/29/86 11/6/86 3/1/87  
Spud Date Date Reached TD Completion Date  
3488 3340  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 412 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 412 feet depth to surface 250 cmt  
Cement Company Name unknown  
Invoice #

API NO. 15-169,20,292-00-01

County Saline

NW SE SE 33 Twp 16 Rge 3 East West

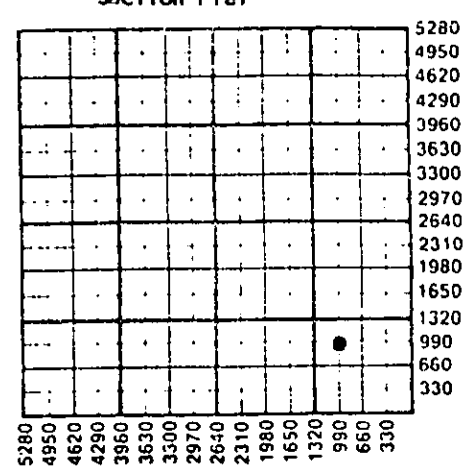
990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Morris A Well # 1

Field Name Wildcat LINDSBORG EAST

Producing Formation Maquoketa

Elevation: Ground 1314 KB 1319



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # D-22-125  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

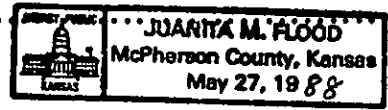
Signature [Signature]

Title Charles D. Johnson - President Date 5/15/87

Subscribed and sworn to before me this 15th day of May 1987

Notary Public Juanita M. Flood

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (5-86)

MAY 18 1987

Sec 33 Twp 16 Rge 3 E

Operator Name **Excalibur Production Co., Inc.** Lease Name **Morris A** Well # **1**

Sec. **33** Twp. **16** Rge. **3**  East  West County **Saline**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
#1 3319-3345 Maq. 30-30-30-30 SIP 711-589# FP 57-59/60-63#	Lansing	2229	2740
#2 3444-3476 Simp. 30-30-30-30 SIP 923-872# FP 67-69#/76-65#	Mississippian	2884	3101
#3 3477-88 Simp. 30-30-60-60 SIP 1053-1069# FP 83-277#/340-557#	Maquoketa	3329	3392
	Viola	3392	3464
#4 3333-3358 Maq. 30-30-60-60 SIP 920-952# FP 42-44/56-47 111° 7' mud	Simpson Shale	3464	3470
	Simpson Sand	3470	3488

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor.....	16"	13.3/8"	40	152	common	120	
Surface.....	8.5/8"	11"	28	412	common	250	
Production.....	7.7/8"	4.1/2"	10	3483	common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3344-57 squeezed			100 sacks		500 gal	
2	3330-34			2500 gal acid		200 sacks sand	
				1000 bbls water			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		3330					
Date of First Production		Producing Method					
3/1/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
6 Bbls			MCF	134 Bbls	CFPB	34°	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3330-34  
 Used on Lease  Dually Completed .....  
 Commingled