

TYPE

filed  
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5188 EXPIRATION DATE 06-30-84

OPERATOR Silver Creek Oil & Gas, Inc. API NO. 15-169-20,224-00-00

ADDRESS 1900 N. Amidon, Suite 221, Wichita, KS COUNTY Saline

67203 FIELD Lindsborg

\*\* CONTACT PERSON Greg B. Porterfield PROD. FORMATION Maquoketa Dolo.  
PHONE 316-832-0603 \_\_\_\_\_ Indicate if new pay.

PURCHASER Total Petroleum LEASE Pearson Jr.

ADDRESS Denver Colo. WELL NO. 1

WELL LOCATION SW SW NW

DRILLING CONTRACTOR Allen Drilling Company 2185 Ft. from north Line and

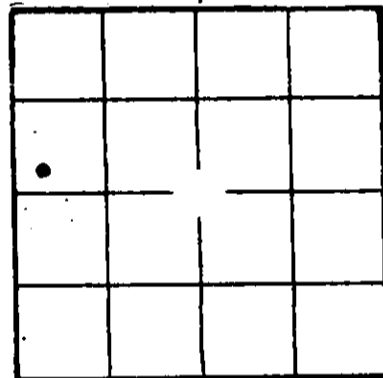
ADDRESS Box 1389 330 Ft. from West Line of XE

Great Bend, Kansas 67530 the NW (Qtr.) SEC 33 TWP 16 RGE 3 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3600' PBD 3589'

SPUD DATE 8-4-83 DATE COMPLETED 10-26-83

ELEV: GR 1341' DF \_\_\_\_\_ KB 1346'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 378' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

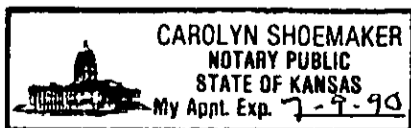
Gregory B. Porterfield, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gregory B. Porterfield  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of January,

19 87.



Carolyn Shoemaker  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: \_\_\_\_\_

APR 23 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Silver Creek Oil & Gas LEASE NAME Pearson Jr. SEC 33 TWP 16 RGE 3 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>xxx Check if no Drill Stem Tests Run.                      _____ Check if samples sent Geological Survey.</p> <p>(Log tops)</p> <p>Maque ke ta 3367' (2021')                      Viola 3429' (2083')                      Simpson 3508' (2162')                      RTD 3600</p> <p>No DST's</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor	17-1/2"	13-3/8"	68#	120'	60/40 Poz	100 sks	2% Gel, 3% CC
Surface	12-1/4"	8-5/8"	23#	378'	60/40 Poz	180 sks	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	3600'	60/40 Poz	175 sks	2% Gel, 10 bbl salt slush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3368' to 3381'
Size 2 3/8	Setting depth 3370	Packer set at			

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 7 1/2% c/o Mud Acid	Maque ke ta
100,000# SAND FRAC/74,000 gal water	

Date of first production 10-26-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36°
Estimated Production-I.P. 10 bbls.	Gas MCF	Water 50 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations Maque ke ta