

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5188 EXPIRATION DATE 06-30-84

OPERATOR Silver Creek Oil & Gas, Inc. API NO. 15-169-20,209-00-00

ADDRESS 1900 N. Amidon Suite 221 COUNTY Saline

Wichita, KS 67203 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa

PHONE 838-0603

PURCHASER ~~Total Petroleum~~ LEASE Pearson (actual sand)

ADDRESS 6701 N. Broadway WELL NO. 1

~~Oklahoma City, OK 73116~~ WELL LOCATION SW SW NE

DRILLING Allen Drilling 2185 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 1389 2310 Ft. from W Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 33 TWP 16 RGE 3 (W).

PLUGGING Allen Drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1389

Great Bend, KS 67530

TOTAL DEPTH 3517 PBTD \_\_\_\_\_

SPUD DATE 07-30-83 DATE COMPLETED 08-02-83

ELEV: GR 1319 DF \_\_\_\_\_ KB 1324

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 364' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RCW  
01-08-87

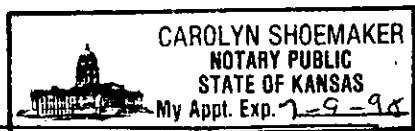
GREG B. PORTERFIELD AFFIDAVIT

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8<sup>th</sup> day of January, 1987.



*Carolyn Shoemaker*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

X

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Silver Creek Oil & Gas LEASE Pearson

SEC. 33 TWP. 16S RGE. 3 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>          <p>D ÷ A</p>			Maquoketa	3355' (-2031')
			Viola Dolomite	3414' (-2090')
			Simpson Sand	3490' (-2166')
			RTD	3517'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
conductor		13 5/8"			60/40 poz	100	2% gel, 3% cc
surface		8-5/8"	24#	371	60/40 poz	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	bbbs.	Gas-oil ratio
		CFPB
		Perforations

15-169-20209-00-00

STATE Kansas	COMPANY Silver Creek Oil & Gas Tr.
COUNTY Saline	FARM Pearson
BLOCK	WELL NO. 1
SEC. 33	SURVEY SW-SW-NE
T. 16 S. R. 3 W.	actual Sand Lease
38°	miss stake
	TOTAL DEPTH 3517
	CONTRACTOR Allen Drilling Co. Pq 2
	COMMENCED July 30, 1983
	COMPLETED
ALTITUDE 1324 RB	REMARKS 1319 GL 1321 DF
PRODUCTION D & A	

CASING RECORD

13 3/8" (68) 112' ~ 100' SX	60/40 Pz 2%G 3%CaCl <sub>2</sub>
8 5/8" (24) 371' ~ 200' SX	60/40 Pz 2%G 3%CaCl <sub>2</sub>

SHOT	QUARTS	BETWEEN
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TIME RATE SCALE: 1/10" = MINUTES

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