

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5188 EXPIRATION DATE 6/30/84

OPERATOR Silver Creek Oil & Gas, Inc. API NO. 15-169-20,201-00-00

ADDRESS 1900 Amidon, Suite 221 COUNTY Saline

Wichita, Kansas 67203 FIELD Lindsborg - North Extension

** CONTACT PERSON Greg Porterfield PROD. FORMATION PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Ericson

ADDRESS 6701 N. Broadway WELL NO. 1

Oklahoma City, OK 73116 WELL LOCATION C N/2 SE/4

DRILLING Allen Drilling Company 1980 Ft. from South Line and

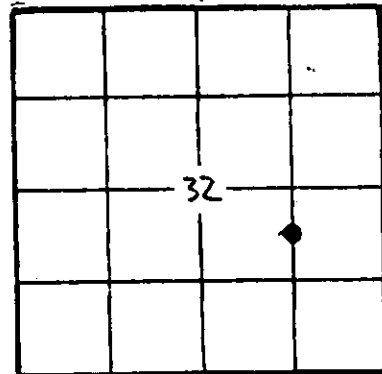
CONTRACTOR ADDRESS P. O. Box 1389 660 Ft. from East Line of (E)

Great Bend, Kansas 67530 these (Qtr.) SEC 32 TWP 16S RGE 3 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC / KGS / SWD/REP / PLG.

TOTAL DEPTH 3525' PBTD

SPUD DATE 1-27-83 DATE COMPLETED 5/03/83

ELEV: GR 1343 DF KB 1348

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 325' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

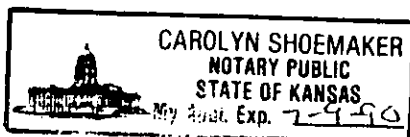
A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by [Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of December, 1986.



RECEIVED STATE CORPORATION COMMISSION JAN 5 1987 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

** The person who can be reached by phone regarding any questions concerning information.

OPERATOR Silver Creek Oil & Gas LEASE Ericson SEC. 32 TWP. 16 RGE. 3 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Clean Mississippi	2925' (-1577')
			Maquoketa Dolomite	3385' (-2037')
			Viola Dolomite	3445' (-2097')
			Simpson Zone	3507' (-2159')
			T.D. (Losser)	3512' (-2164')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	325'	60/40 POZ	200 sks	2% Gel, 3% CC
Production		4-1/2"	9.5#	3506'	60/40 POZ	180 sks	2% Gel, 10 bbl Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3370'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gal 7 1/2% MCA; dropped 24 balls	
Fractured with 39,732 gal clean water with antibactericide & 56,011# 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
05-10-83	pumping	

Estimated Production -I.P.	Oil Initial Gauge	Gas	Water	Gas-oil ratio
	28.34	bbls.	75%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations 3386' - 3392'