

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

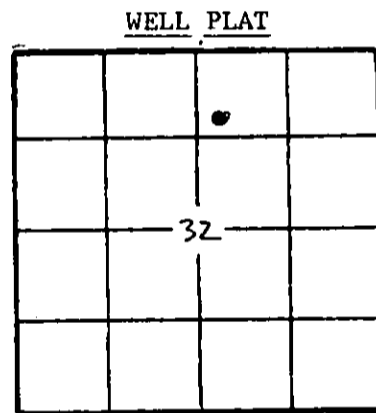
LICENSE # 5188 EXPIRATION DATE 6/30/84
OPERATOR Silver Creek Oil & Gas, Inc. API NO. 15-169-20,204-00-00
ADDRESS 1900 Amidon, Suite 221 COUNTY Saline
Wichita, Kansas 67203 FIELD Lindsborg - North Extension

\*\* CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE 316-832-0603

PURCHASER Total Petroleum LEASE Gib son
ADDRESS 6701 N. Broadway WELL NO. A-1
Oklahoma City, Oklahoma 73116 WELL LOCATION SW NW NE

DRILLING Allen Drilling Company 1320 Ft. from north Line and
CONTRACTOR ADDRESS P. O. Box 1389 2310 Ft. from east Line of (E)
Great Bend, Kansas 67530 the NE (Qtr.) SEC 32 TWP 16 RGE 3 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3597' PBDT
SPUD DATE 2-24-83 DATE COMPLETED 6/08/83
ELEV: GR 1369' DF KB 1371'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 394' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

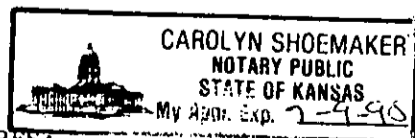
AFFIDAVIT

GREG B. PORTERFIELD, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Greg B. Porterfield (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of December, 1984.



RECEIVED STATE CORPORATION COMMISSION 01-05-84 Carolyn Shoemaker (NOTARY PUBLIC) 1987

MY COMMISSION EXPIRES:

REGISTRATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Handwritten mark

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Silver Creek Oil & Gas LEASE Gibbson

SEC. 32 TWP. 16 RGE. 3 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. A-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Maquoketa Donomite	3409' (-2038')
			Viola Dolomite	3470' (2099')
			Simpson Sand	3552' (-2181')
			Total Depth	3597' (-2226')

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/4"	13-3/8"		113'	60/40 Poz	100 sks	2% Gel, 3% cc
Surface	12-1/4"	8-5/8"	23#	387'	60/40 Poz	175 sks	2% Gel, 3% cc
Lost circulation @ 280'. Ran basket @ 249'. Displaced 75 sks on bottom/2" top 100 sks did circulate.							
Production		4-1/2"	9.5#	3591'	60/40 Poz	180 sks	10 sks salt flush, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3408.5'-3418.5'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3468'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid; 1000 gal 7 1/2% MCA; dropped 40 balls	
Frac; 72,744 gal formation water and clean water with antibact., 90000# 10/20 sand and 10000# 8/12 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
06-11-83	pumping	
Estimated Production -I.P.	Oil Initial/Gauge 62.50 bbls. MCF	Water 60% bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations MAQUOKETA