

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

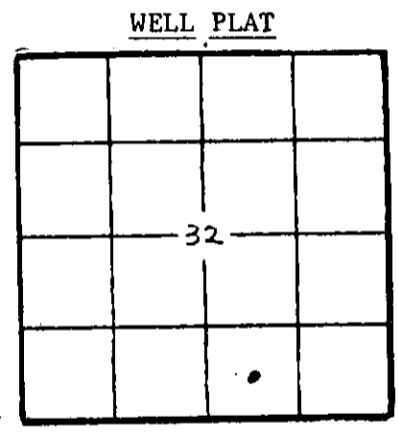
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5188 EXPIRATION DATE 06-30-84
OPERATOR Silver Creek Oil & Gas, Inc. API NO. 15-169-20,202-00-00
ADDRESS 1900 Amidon, Suite 221 COUNTY Saline
Wichita, Kansas 67203 FIELD Lindsborg - North Ext.
\*\* CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Peters
ADDRESS 6701 N. Broadway WELL NO. 1
Oklahoma City, OK 73116 WELL LOCATION C SW/4 SE/4
660 Ft. from SOUTH Line and
DRILLING Allen Drilling Company 1980 Ft. from EAST Line of (E)
CONTRACTOR ADDRESS P. O. Box 1389 the SE (Qtr.) SEC 32 TWP 16 RGE 3 (W).
Great Bend, Kansas 67530

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3555' PBDT
SPUD DATE 2-7-83 DATE COMPLETED 04-18-83
ELEV: GR 1340' DF KB 1345'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

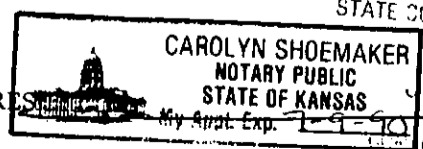
A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by GBO [Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of December, 1986.



RECEIVED STATE CORPORATION COMMISSION Carolyn Shoemaker (NOTARY PUBLIC) JAN 5 1987

MY COMMISSION EXPIRES DIVISION WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				Maquoketa	3370' (-2025')
				Viola Dolomite	3424' (-2079')
				Simpson Sand	3507' (-2162')
				Total Depth	3556' (-2211')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	315'	60/40 POZ	200 sks	2% Gel, 3% CC
	Ran cement basket @ 250. 70 sks on bottom/130 sks on top.						
	Balance 100 sks 60/40 Quick Set on bottom - over balanced.						
	Balance 100 sks 60/40 Quick Set; mixed 75 sks Quick Set w/sand & hulls to squeeze 50 sks Quick Set. Dump Chad, 275 sks Quick Set to circulate.						
Production	7-7/8"	4-1/2"	9.5#	3554'	60/40 POZ	180 sks	2% Gel, 10 bbl Sal Flu

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3521-3527' Simp.
TUBING RECORD			4		3370'-3378.5'
Size	Setting depth	Pecker set at			
2-3/8"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid 250 gal. 7-1/2 MCA; Set 4-1/2" bridge plug 3500'; 1000 gal. 7-1/2 MCA		
dropped 32 balls, no action;		
Frac. 59724 gal. cln wtr w/anti & 66165# 10/20 sand 10000# 8/12 sand		
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
04-23-83	pumping	
Estimated Production -I.P.	Oil/Water/Gas ratio	Gas-oil ratio
	34 bbls. MCF %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

DEC. 1986 well being converted to SWI