

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 2604 W. 9th Bldg. 200
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum
Denver

Operator Contact Person G.B. Porterfield
Phone 316-945-3737

Contractor: License # 5107
Name H-30

Wellsite Geologist H.C. Hopkins
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/20/84 9/26/84 5/27/85
Spud Date Date Reached TD Completion Date
3575
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/. SX cmt
Cement Company Name
Invoice #

API NO. 15-169-20,260-00-00
County Saline
E/2 E/2 SW Sec 29 Twp 16S Rge 3 East West

1320 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

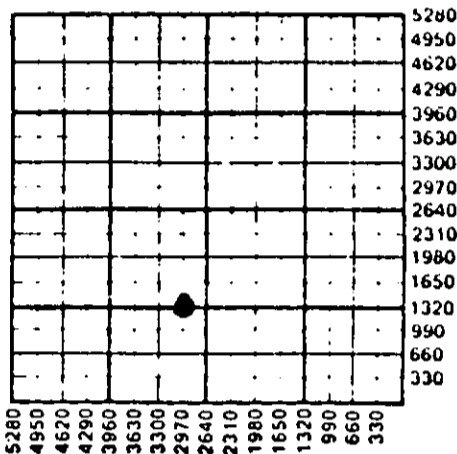
Lease Name Lockstrom Well #1

Field Name Lindsborg North

Producing Formation Maquoketa

Elevation: Ground 1351 KB 1356

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

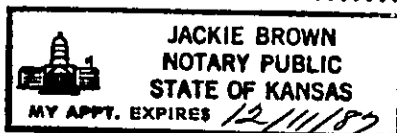
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential information in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. CONSERVATION DIVISION Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Secretary Date 11/16/87

Subscribed and sworn to before me this 16th day of November 1987.
Notary Public Jackie Brown
Date Commission Expires December 11, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

See p. 16 Rge 3W

RECEIVED
STATE CORPORATION COMMISSION
12-03-87

SIDE TWO

Operator Name Silver Creek Lease Name Lockstrom Well # 1

Sec. 29 Twp. 16S Rge. East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

LOG
 Maquoketa 3384
 Viola 3446
 Simpson Sh. 3524
 Total Depth 3575

Name	Top	Bottom
Soil, red bed & Shale	0	135
Shale	135	349
Shale & Lime	349	575
Shale	575	1240
Shale & Lime	1240	1570
Lime & Shale	1570	2715
Shale & Lime	2715	2960
Lime & Shale	2960	3420
Shale & Lime	3420	3518
Lime & Shale	3518	3575
RTD	3575	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24	344	60/40 POZ	350	2% Gel, 3% CaCl
Production		4 1/2	9.5	3478	60/40 POZ	175	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	3384.5 - 3394.5			Acid 1000 Gal MCA			
				Frac 68,000 gal wtr.			
				81,000# sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
5/27/85		2 3/8	3360				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
13.91				100			
First Gauge		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Maquoketa
 Used on Lease Dually Completed Commingled

Radiation Guard Log

15-169-20260-00-00

COMPANY SILVER CREEK OIL & GAS
 WELL LOCKSTROM No 1

FIELD _____
 COUNTY SALINE STATE KANSAS

Location E/2 E/2 SW

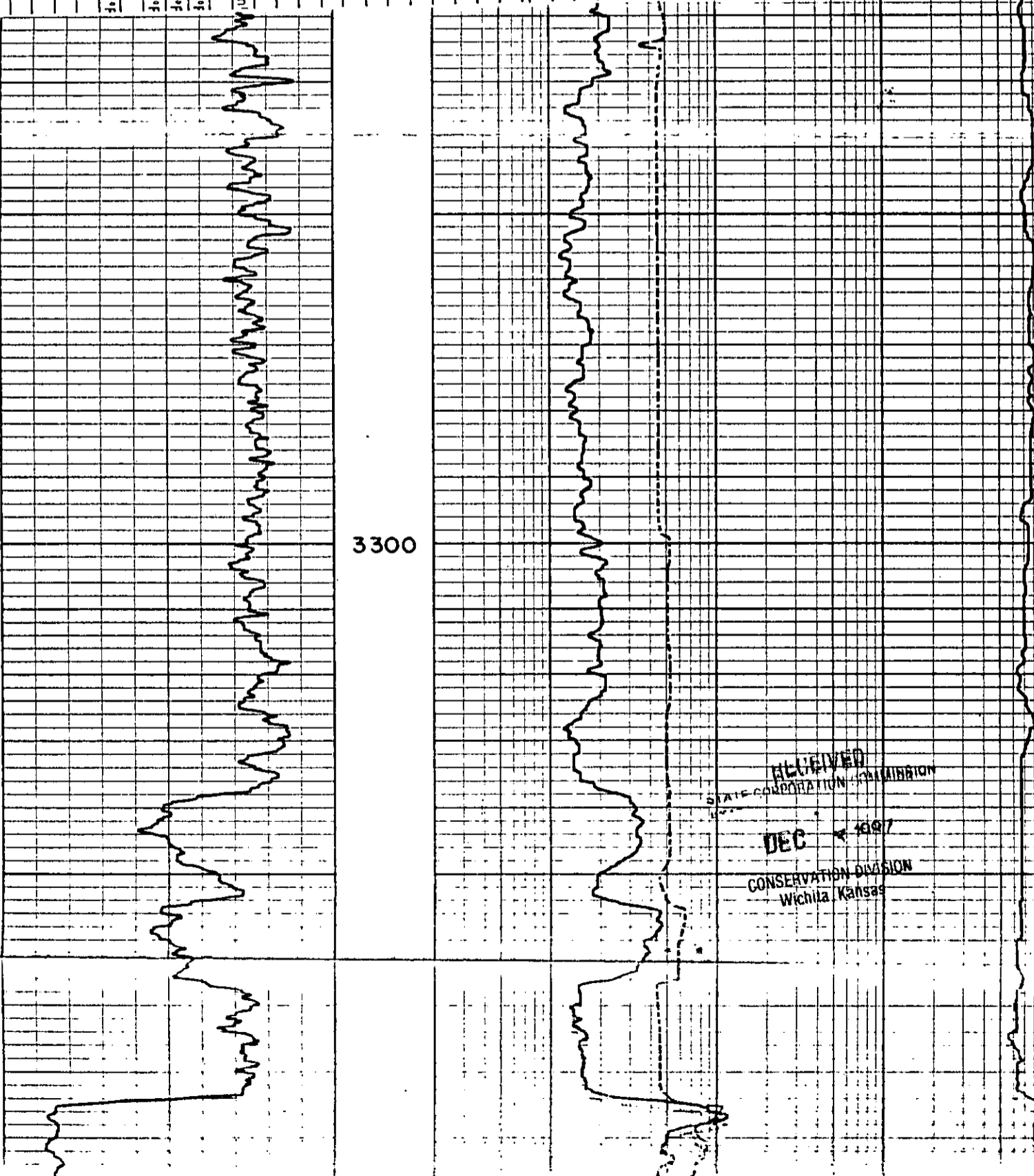
Sec. 29 Twp. 10S Rge. 3W
 Elev. 1351'

Other Services:
 Elev.: K.B. 1356'
 D.F. 1353'
 G.L. 1351'

0-27-84				
ONE				
3575'				
3574'				
2800'				
AS/3" @ 344'				
344'				
7 7/8"				
CHEM.				
WILD				
9.6 - 42				
11.0 - 6.2	mi		mi	
FLOW LINE				
1.4 @ 59	°F		°F	
2.1 @ 59	°F		°F	
1.3 @ 59	°F		°F	
2	°F		°F	
3 Hrs.				
6821 KUS.				
BURNS				
MR. HOPKINS				

3300

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 4 1987
 CONSERVATION DIVISION
 Wichita, Kansas



3400

3500

Gamma-Ray Zero
Div. Left of This Line

R.D. 3574
T.D. 3575

DN

RT

Neutron Zero

3 Div. Left of This Line

RECEIVED

CALIPER

CONSERVATION DIVISION
Wichita, Kansas

APPROXIMATE NEUTRON POROSITY

