

This is to inform you that we have completed our portion of the ACO-1 Well History Form. Please complete the form and mail it to the Kansas Corporation Commission, as required.

JUN 05 1986

SIDE ONE

Preliminary Report

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: License # 5187
Name Silver Creek Management Corporation
Address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, KS 67203

Purchaser N/A

Operator Contact Person Gregory Porterfield
Phone 832-0603

Contractor: License # 5108
Name McAllister Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

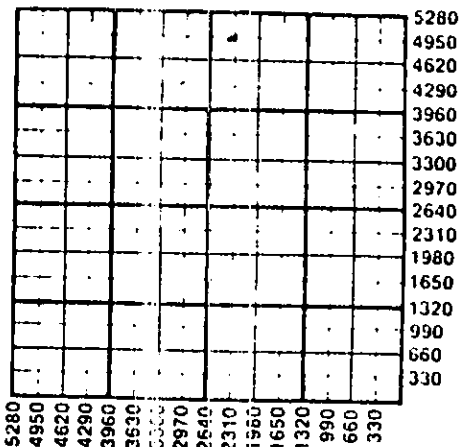
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-3-84 12-10-84 12-11-84
Spud Date Date Reached TD Completion Date
3580'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 340 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-169-20-27.1-00-00
County Saline
NW NW NE Sec 20 Twp 16 Rge 3 East West
4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Swenson Well # 1
Field Name Lindsborg
Producing Formation Maquoketa
Elevation: Ground 1361 KB 1366



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner of Section Twp Rge East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner of Section Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Secretary Date 6/5/86

Subscribed and sworn to before me this 5th day of June 1986. Notary Public Sharon A. Wagner

Date Commission Expires 12-26-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution: KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
RECEIVED JUN 06 1986
MAY 21 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec 20, Twp 16, Rge 3

SIDE TWO

Operator Name Silver Creek Management Corp Lease Name Swenson Well # 1

Sec. 20 Twp. 16S Rge. 3 East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale & lime	0'	770'
Shale	770'	1005'
Shale & lime	1005'	2448'
Lime & shale	2448'	2630'
Lime	2630'	2744'
Lime & shale	2744'	2895'
Shale & lime	2895'	3030'
Lime	3030'	3340'
Shale	3340'	3416'
Lime	3416'	3580'
Rotary total depth	3580'	

NOTE: Final Completion pending completion to SWD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		340'			
PRODUCTION	7-7/8"	4-1/2"		3485'	Common	125	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
X							

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease RECEIVED STATE CORPORATION COMMISSION Dually Completed
 Commingled

MAY 21 1986

CONSERVATION DIVISION
 Wichita, Kansas