

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5188 EXPIRATION DATE 6/30/84

OPERATOR Silver Creek Oil & Gas API NO. 15-169-20.207-00-00

ADDRESS 1900 N. Amidon, #221 COUNTY Saline

Wichita, Kansas 67203 FIELD Lindsay

** CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE 316-832-0603

PURCHASER Total Petroleum LEASE Gunnarson-Holm

ADDRESS 6701 N. Broadway WELL NO. 1

Oklahoma City, OK 73116 WELL LOCATION C N/2 SW/4 NE/4

DRILLING Allen Drilling Company 1650 Ft. from north Line and

CONTRACTOR P. O. Box 1389 1980 Ft. from east Line of

ADDRESS Great Bend, Kansas 67530 the NE (Qtr.) SEC 20 TWP 16 RGE 3 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS SOLD TO DARRAH OEL CO

FEB 1986

TOTAL DEPTH 3600' PBD _____

SPUD DATE 3-10-83 DATE COMPLETED 07-06-83

ELEV: GR 1389' DF 1391' KB 1394'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 331' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by [Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1986.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

X

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------------|---------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| | | | Maquoketa Dolomite | 3418'(-2029') |
| | | | Viola Dolomite | 3478'(-2089') |
| | | | Simpson Sand | 3565'(-2176') |
| | | | Total Depth | 3602'(-2213') |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------------|--------------------|--|
| Conductor | 17-1/2" | 13-3/8" | 48# | 121' | 60/40 POZ | 100 sks | 2% Gel, 3% CC |
| Surface | 12-1/4" | 8-5/8" | 23# | | 60/40 POZ 1" Common | 250 sks 100 sks | 2% Gel, 3% CC -did 6% Gel-to circ. (ci) |
| | | | | | Basket 167 - | Baffle | 1st collar. |
| Production | | 4-1/2" | 10.5# | 3560' | 60/40 POZ | 180 sks | 2% Gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 3418'-3430' |

TUBING RECORD

| Size | Setting depth | Pecker out at |
|--------|---------------|---------------|
| 2 3/8" | 3526' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Acidized with 750 gal 7 1/2% MCA, dropped 24 balls Fractured with 74,928 gal formation water and clean water with antibacteriocide, 90,000# 10/20 sand and 10,000# 8/12 sand | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|-------------------------|
| 07-18-83 | pumping | |
| Estimated Production -I.P. | Oil FIRST SURGE 70 bbls. | Gas 75% MCF bbls. |
| Disposition of gas (vented, used on lease or sold) | Perforations MAQUOKETA | |