

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5188  
name Silver Creek Oil & Gas, Inc.  
address 1900 N. Amidon, Suite #221  
City/State/Zip Wichita, KS 67203

Operator Contact Person Gregory B. Porterfield  
Phone (316) 832-0603

Contractor: license # 5107  
name H-30, Inc.

Wellsite Geologist H. C. Hopkins  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3-26-85 4-5-85 4-6-85  
Start Date Date Reached TD Completion Date

3580' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 367' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 169-20,280-00-00

County Saline

SW SW SE Sec 20 Twp 16 Rge 3 West

320 Ft North from Southeast Corner of Section  
2305 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

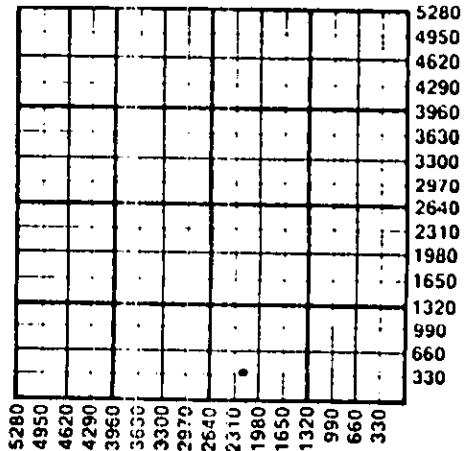
Lease Name Dyck Well# LA

Field Name Lindsborg North Extension

Producing Formation none

Elevation: Ground 1364' KB 1369'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

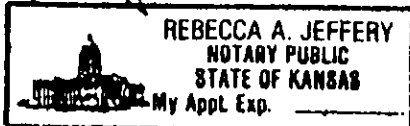
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Secretary Date: 8/1/85

Subscribed and sworn to before me this 18th day of October 1985.

Notary Public: Rebecca A. Jeffery  
My Commission Expires 8/5/89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Timelog Received  
Distribution:  KCS  BWD/Hop  NUGA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

Form ACO-1 (7-84)

OCT 24 1985

**SIDE TWO**

Operator Name Silver Creek Oil & Gas Lease Name Dyck Well# 1A SEC 20 TWP 16S RGE 3  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Log:

Name	Top	Bottom
Maquoketa Dolomite	3418'	(-2049')
Viola Dolomite	3481'	(-2112')
Simpson Sand	3568'	(-2199')
TD		3577'
Rotary total depth	3580'	

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	367'	60/40	200	2% gel, 3% cc.

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production D & A Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) .....

**PRODUCTION INTERVAL**

N/A

Dually Completed.  
 Commingled