

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Sandlin Oil Corp. API NO. 15-101-20,677-00-00

ADDRESS 2300 Security Life Bldg. COUNTY Lane

Denver, CO 80202 FIELD WC

** CONTACT PERSON Gary Sandlin PROD. FORMATION -

PHONE (303) 623-5055

PURCHASER - LEASE CHRONIC CRONIC

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SE NW

DRILLING _____ Ft. from _____ Line and

CONTRACTOR 801 Union Center Ft. from _____ Line of

ADDRESS _____ the NW (Qtr.) SEC 33 TWP 17S RGE 29W.

Wichita, KS 67202

PLUGGING _____ WELL PLAT

CONTRACTOR 801 Union Center

ADDRESS _____

Wichita, KS 67202

TOTAL DEPTH 4630' PBTD _____

SPUD DATE 6/02/82 DATE COMPLETED 6/12/82

ELEV: GR 2813 DF _____ KB 2818

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 359.91' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gary Sandlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 1982.

Annette R. Whalley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-25-84

** The person who can be reached by phone regarding any information.

RECEIVED
STATE CORPORATION COMMISSION
JUL 14 1982
CONSERVATION DIVISION
Wichita, Kansas

07-14-1982

SIDE TWO

CRONIC

OPERATOR

Sandlin Oil Corporation

LEASE

~~CHRONIC~~ACO-1 WELL HISTORY
33 17S 29W
SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2190	Anhydrite	2195
Anhydrite	2190	2216	Topeka	3680
Shale & Lime	2216	4426	Heebner	3923
Lime & Shale	4426	4432	Lansing	3963
Shale & Lime	4432	4630	Base KC	4327
Rotary Total Depth	4630		Cherokee	4490
Logs run: laterlog, caliper SS cement, correl.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	367.91'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	4½"	10½#	4626.38'	50-50 pos.	50	2% gel, 7½# Gilsinite
					Common	175	2% gel, 10% Salt
					Chem. Flush	80bbl.	.75% Fric. Reducer

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	-		2		4339.5-40 ft.
TUBING RECORD			2		4366.5-67 ft.
Size	Setting depth	Packer set at			
	-		2		4538-48 ft.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal 15% MCA; 2500 gal 20% gelled acid (reacid.)				4538-48ft.	
500 gal 15% MCA				4366-67ft.	
1000 gal 20% gelled acid				4339-40 ft.	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		-	-	%	-
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Sandlin Oil Corp.

API NO. 15-101-20,677-00-00

ADDRESS 2300 Security Life Bldg.

COUNTY Lane

Denver, CO 80202

FIELD WC

** CONTACT PERSON Gary Sandlin

PROD. FORMATION -

PHONE (303) 623-5055

PURCHASER -

LEASE CHRONIC CRONIC

ADDRESS _____

WELL NO. 1

WELL LOCATION SW SE NW

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of
the NW (Qtr.) SEC 33 TWP 17S RGE 29W.

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202

WELL PLAT

(Office
Use Only)

KCC ☒

KGS ☒

SWD/REP ☐

PLG. ☐

TOTAL DEPTH 4630' PBTD _____

SPUD DATE 6/02/82 DATE COMPLETED 6/12/82

ELEV: GR 2813 DF _____ KB 2818

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 359.91' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Gary Sandlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July,
1982.

Annette R. Whalley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-25-84

** The person who can be reached by phone regarding any information.

RECEIVED
STATE CORPORATION COMMISSION
JUL 14 1982
CONSERVATION DIVISION
Wichita, Kansas

07-14-1982

SIDE TWO

CRONIC

OPERATOR Sandlin Oil Corporation

LEASE

CHRONIC

ACO-1 WELL HISTORY
33 17S 29W
SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2190	Anhydrite	2195
Anhydrite	2190	2216	Topeka	3680
Shale & Lime	2216	4426	Heebner	3923
Lime & Shale	4426	4432	Lansing	3963
Shale & Lime	4432	4630	Base KC	4327
Rotary Total Depth	4630		Cherokee	4490
Logs run: laterlog, caliper SS cement, correl.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	367.91'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	4½"	10½#	4626.38'	50-50 pos.	50	2% gel, 7½# Gilsinite
					Common	175	2% gel, 10% Salt
					Chem. Flush	80bbbl.	.75% Fric. Reduce

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	-		2		4339.5-40 ft.
TUBING RECORD			2		4366.5-67 ft.
Size	Setting depth	Packer set at			
	-		2		4538-48 ft.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal 15% MCA; 2500 gal 20% gelled acid (reacid.)				4538-48ft.	
500 gal 15% MCA				4366-67ft.	
1000 gal 20% gelled acid				4339-40 ft.	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
-		-			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		-	-	%	-
		bbbl.	MCF	bbbl.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
-					