

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983

OPERATOR Petroleum, Inc. API NO. 15-101-20,705-00-00

ADDRESS 800 R.H. Garvey Building COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Monte Chadd PROD. FORMATION

PHONE 316-793-8471

PURCHASER LEASE Cronic 'G'

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Company 660 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS 200 Douglas Building 1650 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 32 TWP 17 RGE 29W.

PLUGGING Sun Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4630 PBD 4600

SPUD DATE 8/31/82 DATE COMPLETED 9-8-82

ELEV: GR 2812 DF 2815 KB 2818

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

	X		

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 206' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

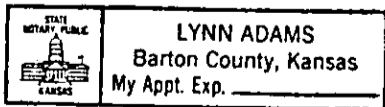
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of September 1982



Lynn Adams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 22 1982 09-22-1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 206'			<u>E. L. TOPS</u>	
12½" Surface Hole			Anhy.	2206 (+ 612)
206' to 1040'			B/Anhy.	2231 (+ 587)
Sand & Shale			Topeka	3673 (- 855)
1040' to 1740'			Heebner	3914 (-1096)
Shale			Toronto	3933 (-1115)
1740' to 3715'			Lansing	3953 (-1135)
Lime & Shale			Stark	4218 (-1400)
3715'			B/KC	4315 (-1497)
Topeka			Marmaton	4347 (-1529)
3715' to 3955'			Ft. Scott	4466 (-1648)
Lime & Shale			Cherokee	4488 (-1670)
3955' to 4220'			Miss.	4560 (-1742)
Lansing				
4220' to 4408'				
Lime & Shale				
4408' to 4510'				
Marmaton-Ft.Scott				
4510' to 4586'				
Cherokee & Miss.				
4586' to 4630'				
Mississippian				
RTD 4630'				
No DST's run				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Rework)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Csg.	12½"	8-5/8"	24#	206'	Sun Cement	150	60/40 Poz 3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS (at 14.7 psia, 60°F)	Gas bbls.	Water MCF	Oil bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
3800 0 0 44	

NO SIGNATURE