

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. First St.-Suite 411
City/State/Zip Wichita, Ks. 67202

Purchaser: None

Operator Contact Person Harvey Gough
Phone 316-267-3613

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Bill Sladek
Phone 316-722-2004

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

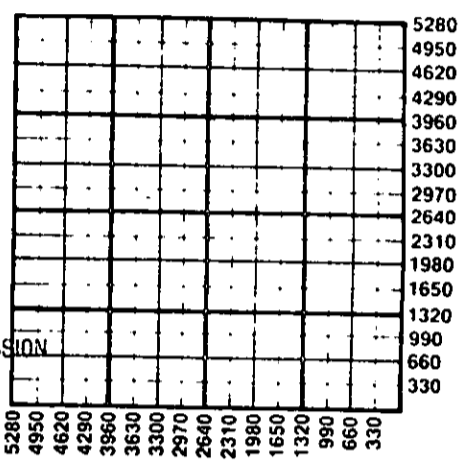
Drilling Method:
 Mud Rotary Air Rotary Cable
12-17-84 12-28-84
Spud Date Date Reached TD Completion Date
4665
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101,21,086-00-00
County Lane
SE SW NW Sec. 26 Twp. 17S Rge. 29 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Borell Well # B1
Field Name Wildcat
Producing Formation D&A
Elevation: Ground 2797 KB 2804
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
01-17-185
JAN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # B&B, Grinell Ks. 913-824-3399
 Groundwater..2970 Ft North from Southeast Corner (Well) ..4290 Ft West from Southeast Corner of Sec 26 Twp 17S Rge 29 East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough
Title Vice-President Date 1/16/85

Subscribed and sworn to before me this 16th day of January 1985.
Notary Public Barbara L. Zurowski
Date Commission Expires January 20, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 27 Twp 17 Rge 29 E

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Borell Well # 1 B

Sec. 26 Twp. 17S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4156-4220, 30-30-60-60. Weak blow, rec 65' mud. IFP 58-70#, FFP 81-93#, ISIP 1191#, FSIP 1191#.
 DST #2 4493-4515, 30-30-30-60. Rec 10' mud. IFP 46-46#, FFP 46-46#, ISIP 70#, FSIP 58#.
 DST #3 4238-4250, 30-30-30-60. Weak blow building. Rec 70' mud few specks of oil & 240' wtr. IFP 46-93#, ISIP 1112#, FFP 128-151#, FSIP 1112#.

Name	Top	Bottom
Heebner	3950	1146
Toronto	3968	1164
Lansing	3988	1184
Stark Sh	4254	1450
B/Kansas City	4348	1544
Marmaton	4380	1576
Pawnee	4451	1647
Fort Scott	4504	1700
Cherokee	4528	1724
Mississipian	4600	1796

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20#	344	60-40 poz-mix	225	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled