

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, Kansas 67646

Purchaser None

Operator Contact Person Dane G. Bales
Phone 913-689-4816

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist J. E. Jespersen
Phone 316-267-6248

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/4/89 4/10/89
Spud Date Date Reached TD Completion Date
4578
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

OK OK

API NO. 15-101-21-508-00-00
County Lane
SE. SE. SW. Sec. 25. Twp. 17. Rge. 29. East West
330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

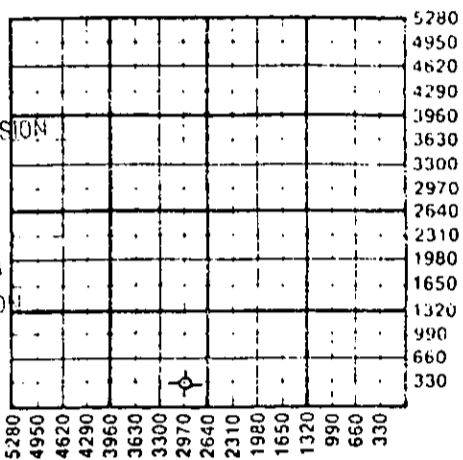
Lease Name Pelton Well # 1

Field Name Roomhower

Producing Formation

Elevation: Ground 2785 KB 2790

Section Plat



RECEIVED
CORPORATION COMMISSION
04-22-1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner (Decision of Contractor) Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 4/20/89

Subscribed and sworn to before me this 20th day of April 1989
Notary Public Betty Jane Bittel
Date Commission Expires June 17, 1992



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
4-24-89
Form ACO-1 (5-86)

Sec. 25 Twp. 17 Rge. 29

Operator Name The Dane G. Hansen Trust Lease Name Pelton **RELEASED**

Sec. 25 Twp. 17 Rge. 29 East West County Lane **MAY 0 8 1990**

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 4218-60. 30-45-60-45. Weak inc. to Fair Blow. Rec. 310' MCW w/tr. of O. BHP 603/580. FPs. 92-104/173-197.

DST #2 - 4540-78. 15-45-15-30. Weak blow died in 5". Rec. 5' Mud. BHO's 986/870. FP's 23-23/23-23.

Name	Formation Description	
	Top	Bottom
Anhydrite	2169	(+621)
B/Anhydrite	2197	(+593)
Heebner	3948	(-1158)
Toronto	3965	(-1175)
Lansing	3988	(-1198)
Muncie Creek	4146	(-1356)
Stark Sh.	4247	(-1457)
B/Kansas City	4334	(-1544)
Marmaton	4353	(-1563)
Pawnee	4446	(-1656)
Myric Station	4472	(-1682)
Fort Scott	4494	(-1704)
Cherokee	4520	(-1730)
Johnson Zn.	4562	(-1772)
B/Cherokee Lm.	4575	(-1785)
RTD	4578	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		259	60/40 Poz	165	3%CC; 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled